# February 13, 2019

## 2019 Financial Guidance

Martin Midstream Partners L.P. - NASDAQ:MMLP



## 2019E Adjusted EBITDA Guidance Reconciliation



			Terminalling & Storage	Natural Servic			nsportation Services	Sulfur Ser	vices	SG&A		Interes Expens		YTD 2019	
Net Income (loss)			\$22.4	\$43.1		\$23.1		\$24.0		\$(16.5)		\$(52.5	)	\$43.6	
Interest expense add bad											\$52.5		\$52.5		
Depreciation and amortization			\$33.0	\$21.1			\$12.7	\$10.1						\$76.9	
Gain on sale of property, plant and equipment				\$(14.1)						-				\$(14.1)	
Income tax expense										\$0.6				\$0.6	
Adjusted EBITDA	Adjusted EBITDA		\$55.4	\$50.	50.1		\$35.8	\$34.1	!	\$(15.9)		\$0.0		\$159.5	
Terminalling & Storage	1Q19	2Q19	3Q19	4Q19	201	9	Natural Gas Services		1Q19	20	19	3Q19	4Q19	2019	
Smackover Refinery	\$5.0	\$5.1	\$4.9	\$5.1	\$20	.1	Buta	Butane		\$1	.3	\$1.0	\$18.8	\$23.5	
Martin Lubricants	\$2.9	\$3.7	\$3.8	\$2.6	\$13	.0	Cardinal		\$5.0	\$5	.1	\$5.2	\$5.0	\$20.3	
Specialty Terminals	\$3.2	\$3.1	\$3.0	\$3.0	\$12	.3	NGLs		\$0.7	\$0	.9	\$0.9	\$0.8	\$3.3	
Shore-Based Terminals	\$2.5	\$2.5	\$2.5	\$2.5	\$10	.0	Propane		\$2.1	\$0	.1	\$0.1	\$0.7	\$3.0	
Total T&S	\$13.6	\$14.4	\$14.2	\$13.2	\$55	.4	Total NGS		\$10.2	2 \$7.4		\$7.2	\$25.3	\$50.1	
Transportation	1Q19	2Q19	3Q19	4Q19	201	9	Sulfur Services		1Q19	20	19	3Q19	4Q19	2019	
Land	\$5.6	\$5.8	\$6.1	\$6.1	\$23	.6	Ferti	izer	\$6.1	1 \$7.2		\$4.6	\$1.9	\$19.8	
Marine	\$2.8	\$3.2	\$3.0	\$3.2	\$12	.2	Sulfur I	Prilling \$2.		\$2.1 \$2.0		\$2.1	\$2.1	\$8.3	
Total Transportation	\$8.4	\$9.0	\$9.1	\$9.3	\$35	.8	Molten	Sulfur	\$1.5	5 \$1.5		\$1.5	\$1.5	\$6.0	
\$ millions							Total Sulfu	r Services	\$9.7	\$10	).7	\$8.2	\$5.5	\$34.1	
						Unallocate	ed SG&A \$(4.0		0) \$(4.0)		\$(4.0)	\$(3.9)	\$(15.9)		
							Total Adjust	al Adjusted EBITDA		\$3	7.5	\$34.7	\$49.4	\$159.5	

### **Strong Fee-Based Contract Mix**



#### Terminalling & Storage

- Fee-based contracts for traditional storage assets -Specialty and Marine Shore-Based Terminals (with minimum volume commitments)
- Fee-based, long-term tolling agreement for Smackover Refinery (with guaranteed minimum volume)
- Margin-based, lubricants contracts/revenue

#### **Natural Gas Services**

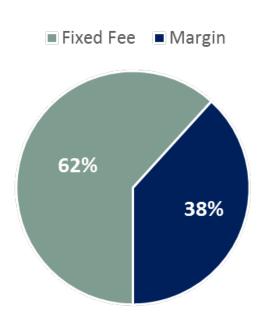
- Fee-based, multi-year natural gas storage contracts (weighted average life approximately 3.1 years as of December 31, 2018)
- Margin-based, wholesale NGLs

#### **Transportation**

- Fee-based, day-rate marine contracts
- Fee-based, line-haul land rates

#### **Sulfur Services**

- Fee-based, multi-year "take-or-pay" contracts for prilling assets
- Fee-based molten sulfur transportation and handling contract
- Margin-based fertilizer contracts/revenue



## **Fee-based Cash Flow Reconciliation**



		1Q19E	2Q19E	3Q19E	4Q19E	2019E	
Terminalling & Storage							
Smackover Refinery	\$	5.0	\$ 5.1	\$ 4.9	\$ 5.1	\$ 20.1	Fixed Fee
Martin Lubricants	\$	2.9	\$ 3.7	\$ 3.8	\$ 2.6	\$ 13.0	Margin
Specialty Terminals	\$	3.2	\$ 3.1	\$ 3.0	\$ 3.0	\$ 12.3	Fixed Fee
Shore Based Lubricants	\$	2.0	\$ 1.9	\$ 2.0	\$ 1.9	\$ 7.8	Margin
Shore Based Terminals	\$	0.5	\$ 0.6	\$ 0.5	\$ 0.6	\$ 2.2	Fixed Fee
Total T&S	\$	13.6	\$ 14.4	\$ 14.2	\$ 13.2	\$ 55.4	
Natural Gas Services							
Butane	\$	2.4	\$ 1.3	\$ 1.0	\$ 18.8	\$ 23.5	Margin
Cardinal	\$	5.0	\$ 5.1	\$ 5.2	\$ 5.0	\$ 20.3	Fixed Fee
NGLs	\$	0.7	\$ 0.9	\$ 0.9	\$ 0.8	\$ 3.3	Fixed Fee
Propane	\$	2.1	\$ 0.1	\$ 0.1	\$ 0.7	\$ 3.0	Margin
Total NGS	\$	10.2	\$ 7.4	\$ 7.2	\$ 25.3	\$ 50.1	
Transportation							
Land	\$	5.6	\$ 5.8	\$ 6.1	\$ 6.1	\$ 23.6	
Marine	\$	2.8	\$ 3.2	\$ 3.0	\$ 3.2	\$ 12.2	
Total Transportation	\$	8.4	\$ 9.0	\$ 9.1	\$ 9.3	\$ 35.8	Fixed Fee
Sulfur Services							
Fertilizer	\$	6.1	\$ 7.2	\$ 4.6	\$ 1.9	\$ 19.8	Margin
Sulfur Prilling	\$	2.1	\$ 2.0	\$ 2.1	\$ 2.1	\$ 8.3	Fixed Fee
Molten Sulfur	\$	1.5	\$ 1.5	\$ 1.5	\$ 1.5	\$ 6.0	Fixed Fee
Total Sulfur Services	\$	9.7	\$ 10.7	\$ 8.2	\$ 5.5	\$ 34.1	
Adjusted EBITDA from continuing operations	\$	41.9	\$ 41.5	\$ 38.7	\$ 53.3	\$ 175.4	
Unallocated SG&A		(4.0)	\$ (4.0)	\$ (4.0)	\$ (3.9)	\$ (15.9)	
Total Adjusted EBITDA	\$	37.9	\$ 37.5	\$ 34.7	\$ 49.4	\$ 159.5	

## **2019E Total Capital Expenditures**



#### Total Capital Expenditures





<sup>(1)</sup> For 2018, One Time M-CapEx Items include an environmental project at the Smackover Refinery (MBBR\* - \$3.3MM) and five-year regulatory dry docking for Marine Transportation assets (Drydocking - \$4.2MM), and excludes \$16.5MM of Expansion CapEx related to WTLPG (sold 7/31/2018). For 2019, One Time M-CapEx Items include a ten year inspection fee for Storage assets (Ammonia tank cleaning - \$2.0MM)

<sup>(2)</sup> Excludes \$20MM initial investment in the Hondo Asphalt Terminal in 2017 and purchase of Martin Transport, Inc. for \$135MM in 2019