

Q1 2018 EARNINGS RELEASE

Finning reports Q1 2018 results and increases dividend

Vancouver, **B.C.** – Finning International Inc. (TSX: FTT) ("Finning" or the "Company") reported first quarter 2018 results today. All monetary amounts are in Canadian dollars unless otherwise stated.

Q1 2018 HIGHLIGHTS

All comparisons are to restated Q1 2017 results⁽¹⁾ unless indicated otherwise.

- EPS⁽²⁾ of \$0.42 per share included insurance proceeds related to Alberta wildfires of \$0.03 per share. Adjusted EPS⁽³⁾⁽⁴⁾ of \$0.39 per share was up 42% on a 19% increase in revenues.
- Canada achieved improved operating leverage. Excluding insurance proceeds received in the quarter related to the 2016 Alberta wildfires, Canada's SG&A⁽²⁾ as a percentage of revenue declined by 380 basis points and EBIT margin improved by 80 basis points to 7.5%.
- South America reported a 13% increase in product support revenues in functional currency, driven by stronger demand from the Chilean mining sector, and an EBIT margin of 8.4%.
- Working capital to sales ratio improved by 340 basis points to 27.1% the lowest level over the last two years on higher sales and supply chain efficiencies.
- Adjusted return on invested capital⁽³⁾⁽⁴⁾ of 13.5% was the highest in the last two years.
- Equipment backlog⁽³⁾ increased by over \$300 million from Q4 2017 to \$1.6 billion, driven by strong order intake⁽³⁾ across all regions and market segments. The current backlog more than doubled from Q1 2017 and is at the highest level since Q2 2012.
- Annualized dividend was raised by 5.3% to \$0.80 per share, reflecting the expectation of improved market conditions and sustainable earnings growth.

"I am encouraged by the continued positive market momentum and growing backlog at the start of 2018. We achieved strong revenue growth and improved profitability in the first quarter as we continue to benefit from leverage of additional revenues on fixed costs. I am particularly pleased with the progress we are making on our digital and supply chain initiatives, which enable us to reduce our cost to serve while transforming our customer experience. Looking ahead, we remain focused on capturing profitable growth opportunities in our markets, generating improved returns on invested capital, and advancing our long-term strategic priorities," said Scott Thomson, President and CEO of Finning.

Q1 2018 FINANCIAL SUMMARY

All comparisons are to restated Q1 2017 results⁽¹⁾ unless indicated otherwise.

Quarterly Overview \$ millions, except per share amounts	Q1 2018	Q1 2017 Restated ⁽¹⁾	% change
Revenue	1,670	1,401	19
EBIT	113	86	32
EBIT margin	6.8%	6.1%	
EBITDA ⁽²⁾⁽³⁾	157	131	20
EBITDA margin ⁽³⁾	9.4%	9.3%	
Net income	71	47	53
EPS	0.42	0.28	53
Free cash flow	(263)	(76)	(244)

Included in Q1 2018 results is the following significant item that management does not consider indicative of operational and financial trends either by nature or amount. This significant item is summarized below and described in more detail on page 3 of the Company's management discussion and analysis dated May 10, 2018 (MD&A). There were no significant items in Q1 2017.

Q1 2018 EBIT and EBITDA by Operation \$ millions, except per share amounts	Canada	South America	UK & Ireland	Corporate & Other	Finning Total	EPS
EBIT / EPS	71	46	10	(14)	113	0.42
Insurance proceeds related to Alberta wildfires	(7)	-	-	-	(7)	(0.03)
Adjusted EBIT / Adjusted EPS	64	46	10	(14)	106	0.39
Adjusted EBITDA ⁽³⁾⁽⁴⁾	86	61	17	(14)	150	
EBIT margin	8.4%	8.4%	3.7%	-	6.8%	
Adjusted EBIT margin	7.5%	8.4%	3.7%	-	6.4%	
Adjusted EBITDA margin ⁽³⁾⁽⁴⁾	10.1%	11.1%	6.3%	-	9.0%	

Q1 2017 EBIT and EBITDA by Operation \$ millions, except per share amounts; restated(1)	Canada	South America	UK & Ireland	Corporate & Other	Finning Total	EPS
EBIT / EPS	46	44	7	(11)	86	0.28
EBIT margin	6.7%	8.8%	3.3%	-	6.1%	
EBITDA	70	59	13	(11)	131	
EBITDA margin	10.1%	11.8%	6.5%	-	9.3%	

- Revenue was up 19% driven by improved customer activity in key industries across all regions. New equipment sales increased by 37%, reflecting stronger demand in mining, construction, and power systems markets, particularly in Canada. Product support revenue grew by 10%, with all regions reporting higher parts and service revenues in mining and construction segments.
- Gross profit increased by 12%. Gross profit margin of 26.3% was below gross profit margin of 28.0% in Q1 2017 primarily due to a shift in revenue mix to new equipment sales. New equipment sales comprised 35% of total revenue compared to 30% in Q1 2017.
- Excluding insurance proceeds received in the quarter related to the 2016 Alberta wildfires, SG&A as a percentage of revenue declined by 180 basis points from Q1 2017 to 20.1%, reflecting leverage of additional revenues on fixed costs. Adjusted EBIT was up 24% to \$106 million and Adjusted EBIT margin increased by 30 basis points to 6.4%, driven mostly by improved operating leverage in Canada.
- Adjusted EPS was \$0.39 per share, up 42% from \$0.28 per share in Q1 2017, primarily due to higher Adjusted EBIT.
- Q1 2018 free cash flow was (\$263) million use of cash compared to (\$76) million use of cash in Q1 2017 due to higher working capital requirements to meet stronger customer demand.

Invested Capital ⁽³⁾ and ROIC ⁽²⁾	Q1 2018	Q4 2017 restated ⁽¹⁾	Q1 2017 restated ⁽¹⁾
Invested capital (\$ millions)			
Consolidated	3,226	2,830	2,940
Canada	1,778	1,621	1,630
South America (U.S. dollars)	884	784	773
UK & Ireland (U.K. pound sterling)	178	147	172
Invested capital turnover ⁽³⁾ (times)	2.13	2.09	1.89
Working capital to sales ratio	27.1%	27.4%	30.5%
Inventory turns (times)	2.80	2.82	2.61
Adjusted ROIC (%)			
Consolidated	13.5	13.1	10.0
Canada	14.0	13.2	10.2
South America	17.8	18.1	15.6
UK & Ireland	13.4	12.8	7.7

- Excluding the impact of foreign exchange, invested capital was up by 12% from Q4 2017 mostly due to an increase in new equipment inventory in all regions to meet stronger demand, and higher parts inventory in Canada in line with growing product support volumes. Lower accounts payable balances in South America due to timing, and an increase in unbilled work-in-progress in all operations due to stronger market activity also contributed to higher invested capital levels compared to Q4 2017.
- Invested capital turnover and working capital to sales ratio continued to improve and were the best in the last two
 years, reflecting higher sales and supply chain efficiencies.
- Adjusted ROIC increased by 40 basis points from Q4 2017, driven mostly by higher Adjusted ROIC in Canada, and was the highest Adjusted ROIC in two years.

Q1 2018 HIGHLIGHTS BY OPERATION

All comparisons are to restated Q1 2017 results⁽¹⁾ unless indicated otherwise. All numbers are in functional currency: South America – U.S. dollar; UK & Ireland – U.K. pound sterling.

Canada

- Revenues were up 23%, driven by a 62% increase in new equipment sales spanning mining, construction, and
 power systems markets. Product support revenues rose by 11%, reflecting stronger demand for parts and service
 in the construction sectors and higher component rebuild activity in mining.
- Adjusted EBIT of \$64 million increased by 40% and Adjusted EBIT margin of 7.5% improved by 80 basis points from Q1 2017, reflecting leverage of additional revenues on fixed costs. Excluding insurance proceeds received in the quarter related to the 2016 Alberta wildfires, SG&A as a percentage of revenue declined by 380 basis points from Q1 2017.

South America

- Revenues were up 15%. Product support revenues were up 13%, on higher demand from Chilean mining customers. Improved activity in construction and power systems markets drove a 12% increase in new equipment sales.
- EBIT increased by 9% and EBIT margin was 8.4%, which was in line with management's expectations.

United Kingdom & Ireland

- Revenues increased 19%, with higher revenues in all lines of business. New equipment sales were up 29%, driven by active construction and power systems markets, including industrial, marine, and electric power.
 Product support revenues increased by 6%, driven mostly by higher parts sales.
- EBIT was up by £1.3 million to £5.5 million and EBIT margin improved by 40 basis points to 3.7% from Q1 2017 as a result of leverage of higher revenue on fixed costs. SG&A as a percentage of revenue decreased by 140 basis points from Q1 2017.

CORPORATE AND BUSINESS DEVELOPMENTS

Dividend

The Board of Directors has approved a 5.3% increase in the quarterly dividend to \$0.20 per share from \$0.19 per share, payable on June 8, 2018 to shareholders of record on May 25, 2018. This dividend will be considered an eligible dividend for Canadian income tax purposes.

Investor Meeting – May 10, 2018

Finning will host an Investor Meeting on May 10, 2018 from 10:00 AM to 1:30 PM Pacific Time at the Sutton Place Hotel-Versailles Ballroom, 845 Burrard Street, Vancouver, British Columbia. The event will focus on Finning's strategic plan to improve customer experience through the use of technology and to achieve profitable and capital efficient growth. The presentations will include more information about the Company's digital strategy, the economic outlook, opportunities and priorities in each of the regions, global supply chain initiatives, and financial performance objectives. Following prepared remarks, there will be a Q&A with Finning's leadership team. The Investor Meeting's video webcast and supporting presentation will be available livestream and archived following the event at:

https://www.finning.com/en_CA/company/investors/events-presentations/2018-events-presentations.html

SELECTED CONSOLIDATED FINANCIAL INFORMATION

\$ millions, except per share amounts	Three mo	onths ende	s ended March 31			
	2018	2017 restated ⁽¹⁾	% change			
New equipment	584	425	37			
Used equipment	96	73	31			
Equipment rental	50	51	(3)			
Product support	936	849	10			
Other	4	3				
Total revenue	1,670	1,401	19			
Gross profit	440	393	12			
Gross profit margin	26.3%	28.0%				
SG&A	(328)	(307)	(7)			
SG&A as a percentage of revenue	(19.6)%	(21.9)%	. ,			
Equity earnings (loss) of joint ventures & associate	1	(1)				
Other income	-	1				
EBIT	113	86	32			
EBIT margin	6.8%	6.1%				
Adjusted EBIT	106	86	24			
Adjusted EBIT margin	6.4%	6.1%				
Not income	74	47	F2			
Net income Basic EPS	71 0.42	47 0.28	53 53			
Adjusted EPS	0.42	0.28	55 42			
Aujusteu El 3	0.33	0.20	42			
EBITDA	157	131	20			
EBITDA margin	9.4%	9.3%				
Adjusted EBITDA	150	131	15			
Adjusted EBITDA margin	9.0%	9.3%				
Free cash flow	(263)	(76)	(244)			
	Mar 31, 201	18 Dec	31, 2017			
Invested capital	3,226	2	,830			
Invested capital turnover (times)	2.13	;	2.09			
Net debt to invested capital ⁽²⁾	36.1%	;	30.2%			
ROIC	13.7%		13.1%			
Adjusted ROIC	13.5%		13.1%			

Q1 2018 INVESTOR CALL

The Company will hold an investor call on May 10, 2018 at 10:00 am Eastern Time. Dial-in numbers: 1-800-319-4610 (Canada and US), 1-416-915-3239 (Toronto area), 1-604-638-5340 (international). The call will be webcast live and archived for three months at http://www.finning.com/en_CA/company/investors.html. Finning no longer provides a phone playback recording; please use the webcast to access the archived call.

ABOUT FINNING

Finning International Inc. (TSX: FTT) is the world's largest Caterpillar equipment dealer delivering unrivalled service to customers for 85 years. Finning sells, rents, and provides parts and service for equipment and engines to help customers maximize productivity. Headquartered in Vancouver, B.C., the Company operates in Western Canada, Chile, Argentina, Bolivia, the United Kingdom and Ireland.

CONTACT INFORMATION

Mauk Breukels

Vice President, Investor Relations and Corporate Affairs

Phone: (604) 331-4934

Email: mauk.breukels@finning.com

https://www.finning.com

FOOTNOTES

- (1) The 2017 comparative results described in this earnings release have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.
- (2) Earnings Before Finance Costs and Income Taxes (EBIT); Basic Earnings per Share (EPS); Earnings Before Finance Costs, Income Taxes, Depreciation and Amortization (EBITDA); Selling, General & Administrative Expenses (SG&A); Return on Invested Capital (ROIC).
- (3) These financial metrics, referred to as "non-GAAP financial measures", do not have a standardized meaning under International Financial Reporting Standards (IFRS), which are also referred to herein as Generally Accepted Accounting Principles (GAAP), and therefore may not be comparable to similar measures presented by other issuers. For additional information regarding these financial metrics, including definitions and reconciliations from each of these non-GAAP financial measures to their most directly comparable measure under GAAP, where available, see the heading "Description of Non-GAAP Financial Measures and Reconciliations" in the Company's MD&A. Management believes that providing certain non-GAAP financial measures provides users of the Company's consolidated financial statements with important information regarding the operational performance and related trends of the Company's business. By considering these measures in combination with the comparable IFRS measures set out in the MD&A, management believes that users are provided a better overall understanding of the Company's business and its financial performance during the relevant period than if they simply considered the IFRS measures alone.
- (4) Certain 2018 and 2017 financial metrics were impacted by significant items management does not consider indicative of operational and financial trends either by nature or amount; these significant items are described on page 3 of the MD&A. The financial metrics which have been adjusted to take into account these items are referred to as "Adjusted" metrics.

FORWARD-LOOKING DISCLAIMER

This report contains statements about the Company's business outlook, objectives, plans, strategic priorities and other statements that are not historical facts. A statement Finning makes is forward-looking when it uses what the Company knows and expects today to make a statement about the future. Forward-looking statements may include terminology such as aim, anticipate, assumption, believe, could, expect, goal, guidance, intend, may, objective, outlook, plan, project, seek, should, strategy, strive, target, and will, and variations of such terminology. Forward-looking statements in this report include, but are not limited to, statements with respect to: expectations with respect to the economy, markets and activities and the associated impact on the Company's financial results; expectations that the continued progress on the global supply chain will drive further working capital efficiencies and supply annual free cash flow in 2018; in Canada, recovery of commodity prices, activity levels from mining producers and contractors, expected deliveries of new equipment, demand for parts and services, upcoming infrastructure and pipeline projects, demand for construction equipment and power systems products, activity in the oil and gas sector, and competitive market conditions; the rate of recovery being dependent on commodity markets and timing of significant infrastructure projects; in South America, expected demand for mining equipment and product support as a result of copper production levels and fleet utilization, expectations of increased investment in infrastructure by the new Chilean government and resultant activity in the construction sector, expectations regarding the acceleration of oil and gas development in Argentina and the growing construction market, and Finning's continued investment in a new ERP system expected to go live in 2018 and the impact on EBIT margin; in the UK & Ireland, activity levels in the guarry, general construction, and plant hire sectors and the resultant demand for new equipment and product support, demand in the power systems sector, competitive pricing pressure in the equipment market, and the impact of Brexit; expected impact of and volatility in foreign exchange markets; Finning's belief that it continues to have sufficient liquidity to meet operational needs and planned growth and development; expected range of the Company's effective tax rate; the Company's focus on generating earnings leverage while investing in growth opportunities and long-term strategic initiatives; expected progress on optimizing the global supply chain and its expected results; expected results from cost reductions and sustainability improvements; the Company's commitment to grow return on invested capital; and expected results from execution of the Company's strategy framework. All such forward-looking statements are made pursuant to the 'safe harbour' provisions of applicable Canadian securities laws.

Unless otherwise indicated by us, forward-looking statements in this report reflect Finning's expectations at the date in this MD&A. Except as may be required by Canadian securities laws, Finning does not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events, or otherwise.

Forward-looking statements, by their very nature, are subject to numerous risks and uncertainties and are based on several assumptions which give rise to the possibility that actual results could differ materially from the expectations expressed in or implied by such forward-looking statements and that Finning's business outlook, objectives, plans, strategic priorities and other statements that are not historical facts may not be achieved. As a result, Finning cannot guarantee that any forward-looking statement will materialize. Factors that could cause actual results or events to differ materially from those expressed in or implied by these forward-looking statements include: general economic and market conditions; foreign exchange rates; commodity prices; the level of customer confidence and spending, and the demand for, and prices of, Finning's products and services; Finning's ability to maintain its relationship with Caterpillar; Finning's dependence on the continued market acceptance of its products, including Caterpillar products, and the timely supply of parts and equipment; Finning's ability to continue to improve productivity and operational efficiencies while continuing to maintain customer service; Finning's ability to manage cost pressures as growth in revenue occurs; Finning's ability to negotiate satisfactory purchase or investment terms and prices, obtain necessary approvals, and secure financing on attractive terms or at all; Finning's ability to manage its growth strategy effectively; Finning's ability to effectively price and manage long-term product support contracts with its customers; Finning's ability to reduce costs in response to slowing activity levels; Finning's ability to attract sufficient skilled labour resources as market conditions, business strategy or technologies change; Finning's ability to negotiate and renew collective bargaining agreements with satisfactory terms for Finning's employees and the Company; the intensity of competitive activity; Finning's ability to raise the capital needed to implement its business plan; regulatory initiatives or proceedings, litigation and changes in laws or regulations; stock market volatility; changes in political and economic environments for operations; the occurrence of one or more natural disasters, pandemic outbreaks, geo-political events, acts of terrorism or similar disruptions; fluctuations in defined benefit pension plan contributions and related pension expenses; the availability of insurance at commercially reasonable rates or that the amount of insurance coverage will be adequate to cover all liability or loss incurred by Finning; the potential of warranty claims being greater than Finning anticipates; the integrity, reliability and availability of, and benefits from information technology and the data processed by that technology; and Finning's ability to protect itself from cybersecurity threats or incidents. Forward-looking statements are provided in this report for the purpose of giving information about management's current expectations and plans and allowing investors and others to get a better understanding of Finning's operating environment. However, readers are cautioned that it may not be appropriate to use such forwardlooking statements for any other purpose.

MANAGEMENT'S DISCUSSION AND ANALYSIS

May 9, 2018

This Management's Discussion and Analysis (MD&A) of Finning International Inc. (Finning or the Company) should be read in conjunction with the interim condensed consolidated financial statements and the accompanying notes thereto, which have been prepared in accordance with International Accounting Standard (IAS) 34, *Interim Financial Reporting*. All dollar amounts presented in this MD&A are expressed in Canadian dollars, unless otherwise stated. Additional information relating to the Company, including its current Annual Information Form (AIF), can be found under the Company's profile on the SEDAR (System for Electronic Document Analysis and Retrieval) website at www.sedar.com.

The 2017 comparative results described in this MD&A have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. Details of the impact of IFRS 15 and IFRS 9 for the date of initial application and the 2017 comparative period can be found in note 1 of the Company's interim condensed consolidated financial statements.

First Quarter Overview

			%
		Q1 2017	change
(\$ millions, except for share data)	Q1 2018	(Restated)	fav (unfav)
Revenue	\$ 1,670	\$ 1,401	19%
Gross profit	440	393	12%
Selling, general & administrative expenses (SG&A)	(328)	(307)	(7)%
Equity earnings (loss) of joint ventures and associate	1	(1)	n/m
Other income	_	1	n/m
Earnings before finance costs and income taxes (EBIT)	\$ 113	\$ 86	32%
Net income	\$ 71	\$ 47	53%
Basic earnings per share (EPS)	0.42	0.28	53%
Earnings before finance costs, income taxes, depreciation			
and amortization (EBITDA) (1)	\$ 157	\$ 131	20%
Free cash flow (1)	\$ (263)	\$ (76)	(244)%
Adjusted EBIT (1)(2)	\$ 106	\$ 86	24%
Adjusted net income (1)(2)	\$ 66	\$ 47	42%
Adjusted EPS (1)(2)	\$ 0.39	\$ 0.28	42%
Adjusted EBITDA (1)(2)	\$ 150	\$ 131	15%
Gross profit margin	26.3%	28.0%	
SG&A as a percentage of revenue	19.6%	21.9%	
EBIT margin	6.8%	6.1%	
EBITDA margin	9.4%	9.3%	
Adjusted EBIT margin (1)(2)	6.4%	6.1%	
Adjusted EBITDA margin (1)(2)	9.0%	9.3%	

n/m = % change not meaningful

⁽¹⁾ These financial metrics, referred to as "non-GAAP financial measures", do not have a standardized meaning under International Financial Reporting Standards (IFRS), which are also referred to herein as Generally Accepted Accounting Principles (GAAP), and therefore may not be comparable to similar measures presented by other issuers. For additional information regarding these financial metrics, including definitions and reconciliations from each of these non-GAAP financial measures to their most directly comparable measure under GAAP, where available, see the heading "Description of Non-GAAP Financial Measures and Reconciliations" later in this MD&A.

⁽²⁾ Certain 2018 financial metrics were impacted by significant items management does not consider indicative of operational and financial trends either by nature or amount; these significant items are described on page 3 of this MD&A and the financial metrics that have been adjusted to take into account these items are referred to as "Adjusted" metrics. There were no significant items adjusted in Q1 2017, therefore the adjusted metrics above for Q1 2017 are the same as the metrics reported in accordance with IFRS ("reported metrics").

2018 First Quarter Highlights

- Revenue of \$1.7 billion was up 19% from Q1 2017 reflecting a 37% increase in new equipment sales and a 10% increase in product support revenue. All operations reported higher revenue compared to the prior year period, with the Company's Canadian operations accounting for 60% of this increase in revenue, reporting strong performance in all markets.
- Gross profit of \$440 million was 12% higher than the prior year. Overall gross profit margin of 26.3% was lower than Q1 2017, primarily due to a mix shift to higher new equipment sales which typically generate lower margins.
- SG&A relative to revenue was lower than Q1 2017 on a consolidated basis. Q1 2018 results included \$7 million of additional insurance proceeds received to settle the Company's business interruption claim related to the Alberta wildfires in 2016. Excluding the impact of this significant item, SG&A relative to revenue would be 20.1% in Q1 2018 and 180 basis points lower than the same period in the prior year, reflecting the strong leverage of incremental revenues on fixed costs.
- EBIT was \$113 million and EBIT margin was 6.8% in Q1 2018 compared to \$86 million and 6.1% earned in the same period last year. Excluding the impact of the insurance proceeds in the current year period, which management does not consider indicative of operational and financial trends, Adjusted EBIT of \$106 million and Adjusted EBIT margin of 6.4% in Q1 2018 were higher than the EBIT in the prior year period, mainly due to leverage of incremental revenues on fixed costs, partly offset by the impact of lower overall gross margin due to a higher mix of new equipment revenue.
- Adjusted EBITDA of \$150 million was up 15% from EBITDA in Q1 2017.
- Basic EPS in Q1 2018 was \$0.42, compared to \$0.28 in Q1 2017. Adjusting Q1 2018 for the insurance proceeds noted above, Q1 2018 Adjusted EPS was \$0.39, up 42% from the prior quarter.
- Free cash flow use of \$263 million in Q1 2018 reflected higher use of cash in the Company's Canadian and South American operations compared with the Q1 2017 free cash flow use of \$76 million, primarily reflecting higher new equipment inventory purchases to support demand.
- Equipment backlog ⁽¹⁾ was \$1.6 billion at the end of March 2018 compared to \$1.3 billion at the end of December 2017 with strong order intake ⁽¹⁾ in all operations during the first quarter of 2018.
- On May 9, 2018, the annualized dividend was raised by 5.3% to \$0.80 per share, reflecting the expectation of improved market conditions and sustainable earnings growth.

Table of Contents

Non-GAAP Financial Measures	3
Strategic Direction	4
Quarterly Key Performance Measures	5
First Quarter Results	7
Invested Capital	9
Return on Invested Capital and Invested Capital Turnover	10
Results by Reportable Segment	11
Outlook	16
Liquidity and Capital Resources	17
Accounting Policies and Pronouncements	18
Risk Factors and Management	
Controls and Procedures Certification	19
Outstanding Share Data	20
Description of Non-GAAP Financial Measures and Reconciliations	
Selected Quarterly Information	29
Forward-Looking Disclaimer	30

⁽¹⁾ These are non-GAAP financial measures that do not have a standardized meaning under IFRS, and therefore may not be comparable to similar measures presented by other issuers. For additional information regarding these financial metrics, including definition and reconciliation from these non-GAAP financial measures to their most directly comparable measures under GAAP, where available, see the heading "Description of Non-GAAP Financial Measures and Reconciliations" later in this MD&A.

Non-GAAP Financial Measures

Management believes that providing certain non-GAAP financial measures provides users of the Company's consolidated financial statements with important information regarding the operational performance and related trends of the Company's business. By considering these measures in combination with the comparable IFRS measures set out in this MD&A, management believes that users are provided a better overall understanding of the Company's business and its financial performance during the relevant period than if they simply considered the IFRS measures alone.

During the periods reported and discussed in this MD&A, there were significant items that management does not consider to be indicative of future financial trends of the Company either by nature or amount. As a result, management excludes these items when evaluating its consolidated operating financial performance and the performance of each of its operations. These items may not be non-recurring, but management believes that excluding these significant items from financial results reported solely in accordance with GAAP provides a better understanding of the Company's consolidated financial performance when considered along with the GAAP results. Adjusted financial metrics are intended to provide additional information to users of the MD&A. This information should not be considered in isolation or as a substitute for financial measures prepared in accordance with GAAP. In addition, because non-GAAP financial measures do not have a standardized meaning under GAAP, they may not be comparable to similar measures presented by other companies.

A significant item that affected the reported results of the Company for the three months ended March 31, 2018 which was not considered by management to be indicative of operational and financial trends, either by nature or amount, was the additional insurance proceeds received related to the settlement of the Company's business interruption claim resulting from the Alberta wildfires in 2016.

The magnitude of this item, and reconciliation of the non-GAAP metrics to the closest equivalent GAAP metrics, is shown in the following table:

	EBIT						Net Income		EPS			
3 months ended March 31, 2018 (\$ millions except per share amounts)	Ca	nada	_	outh nerica		JK & eland	Сс	nsol ⁽¹⁾	Co	nsol	C	onsol
EBIT, net income, and EPS	\$	71	\$	46	\$	10	\$	113	\$	71	\$	0.42
Significant items:												
Impact from Alberta wildfires												
 insurance proceeds 		(7)		_		_		(7)		(5)		(0.03)
Adjusted EBIT, Adjusted net income, and												
Adjusted EPS	\$	64	\$	46	\$	10	\$	106	\$	66	\$	0.39

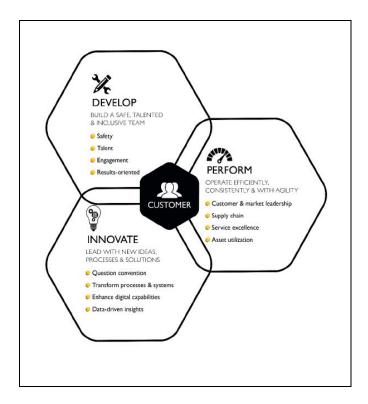
⁽¹⁾ Consolidated (Consol) results include other operations – corporate head office

There were no significant items identified by management to adjust the results of the Company for the three months ended March 31, 2017.

Strategic Direction

Finning's purpose statement is 'We believe in partnering and innovating to build and power a better world'. The Company's customer-centric growth strategy is comprised of three pillars – develop, perform and innovate. This strategic framework aims to advance the company-wide commitment towards developing a safe, talented and inclusive team; drive efficient and consistent operating performance across Finning's operations; and encourage innovation in all areas of the business, including broadening digital capabilities, and improving processes and systems. Execution of this strategy is expected to generate greater customer value, contribute to the Company's financial goals, and support achievement of Finning's vision: 'Leveraging our global expertise and insight, we are a trusted partner in transforming our customers' performance.'

The Company's significantly reduced cost structure and sustainable improvements are expected to drive higher profitability as demand strengthens. Higher profitability and increased capital discipline are consistent with the Company's commitment to grow return on invested capital (ROIC)⁽¹⁾.



⁽¹⁾ This is a non-GAAP financial measure that does not have a standardized meaning under IFRS, and therefore may not be comparable to similar measures presented by other issuers. For additional information regarding this financial metric, including definition and reconciliation from this non-GAAP financial measure to its most directly comparable measure under GAAP, where available, see the heading "Description of Non-GAAP Financial Measures and Reconciliations" later in this MD&A.

Quarterly Key Performance Measures

The Company utilizes the following Key Performance Indicators (KPIs) to consistently measure performance across the organization and monitor progress in improving ROIC.

	2018		2017 (Res	stated) (1)					
	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1
ROIC (2)									
Consolidated	13.7 %	13.1 %	10.1 %	9.3 %	7.1 %	5.6 %	(6.6)%	(6.4)%	(4.0)%
Canada	14.5 %	13.3 %	9.2 %	8.1 %	6.6 %	5.3 %	4.3 %	4.0 %	5.4 %
South America	17.6 %	17.8 %	15.5 %	14.9 %	14.5 %	13.3 %	(18.1)%	(17.0)%	(14.9)%
UK & Ireland	13.4 %	12.8 %	12.9 %	13.9 %	(0.5)%	(4.5)%	(17.4)%	(15.7)%	(4.5)%
EBIT (2) (\$ millions)									
Consolidated	113	109	100	97	86	18	73	29	45
Canada	71	67	57	55	46	(3)	37	28	25
South America	46	50	48	42	44	27	40	38	32
UK & Ireland	10	8	9	13	7	8	10	(26)	(4)
EBIT Margin ⁽²⁾									
Consolidated	6.8 %	6.3 %	6.5 %	6.1 %	6.1 %	1.3 %	5.4 %	2.3 %	3.0 %
Canada	8.4 %	7.8 %	7.7 %	7.0 %	6.7 %	(0.3)%	5.9 %	4.4 %	3.0 %
South America	8.4 %	8.6 %	8.6 %	8.1 %	8.8 %	5.0 %	8.7 %	8.8 %	7.3 %
UK & Ireland	3.7 %	2.9 %	3.5 %	4.6 %	3.3 %	3.3 %	3.8 %	(10.5)%	(1.9)%
Invested Capital (3) (\$ millions)									
Consolidated	3,226	2,830	3,095	3,108	2,940	2,797	2,917	3,041	3,085
Canada	1,778	1,621	1,746	1,764	1,630	1,595	1,650	1,695	1,685
South America	1,140	983	1,069	1,047	1,029	996	1,021	1,072	1,033
UK & Ireland	322	250	311	307	286	216	253	263	340
Invested Capital Turnover (3)									
Consolidated	2.13x	2.09x	2.01x	1.97x	1.89x	1.90x	1.85x	1.78x	1.82x
Canada	1.87x	1.82x	1.74x	1.70x	1.62x	1.70x	1.66x	1.68x	1.80x
South America	2.08x	2.09x	2.03x	1.97x	1.87x	1.80x	1.74x	1.61x	1.59x
UK & Ireland	3.65x	3.56x	3.47x	3.66x	3.69x	3.54x	3.41x	2.98x	2.81x
Inventory (\$ millions)	1,906	1,708	1,744	1,789	1,650	1,601	1,726	1,688	1,740
Inventory Turns (3) (times)	2.80x	2.82x	2.60x	2.52x	2.61x	2.49x	2.26x	2.43x	2.58x
Working Capital to Sales Ratio (3)	27.1 %	27.4 %	28.6 %	29.1 %	30.5 %	30.4 %	31.5 %	32.4 %	31.4 %
Free Cash Flow (\$ millions)	(263)	350	22	(131)	(76)	113	163	64	30
Net Debt to Invested Capital Ratio (3)	36.1 %	30.2 %	37.4 %	37.2 %	34.3 %	32.0 %	35.0 %	37.9 %	37.0 %
EBITDA (2) (\$ millions)	157	154	146	145	131	65	119	77	96
Net Debt to EBITDA Ratio (2)(3)	1.9	1.5	2.4	2.5	2.6	2.5	109.4	71.5	12.0

⁽¹⁾ The 2017 comparative results described in this MD&A have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

⁽²⁾ Reported financial metrics may be impacted by significant items management does not consider indicative of operational and financial trends either by nature or amount; these significant items are described on pages 22 - 24 of this MD&A and the financial metrics that have been adjusted to take into account these items are referred to as "Adjusted" metrics.

⁽³⁾ These are non-GAAP financial measures that do not have a standardized meaning under IFRS, and therefore may not be comparable to similar measures presented by other issuers. For additional information regarding these financial metrics, including definitions and reconciliations from each of these non-GAAP financial measures to their most directly comparable measure under GAAP, where available, see the heading "Description of Non-GAAP Financial Measures and Reconciliations" later in this MD&A.

Quarterly Key Performance Measures – Adjusted

Reported financial metrics may be impacted by significant items management does not consider indicative of operational and financial trends either by nature or amount; these significant items are described on pages 22 - 24 of this MD&A and the financial metrics that have been adjusted to take these items into account are referred to as "Adjusted" metrics. The impact of these items on certain key performance measures is shown below:

	2018	2	2017 (Res	stated) (1)					
	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1
Adjusted ROIC (2)									
Consolidated	13.5 %	13.1 %	11.8 %	11.1 %	10.0 %	9.3 %	9.2 %	9.4 %	10.4 %
Canada	14.0 %	13.2 %	12.0 %	11.0 %	10.2 %	9.3 %	8.7 %	9.3 %	10.1 %
South America	17.8 %	18.1 %	16.5 %	16.0 %	15.6 %	15.0 %	15.6 %	14.2 %	14.5 %
UK & Ireland	13.4 %	12.8 %	12.9 %	13.9 %	7.7 %	5.9 %	3.4 %	3.3 %	7.4 %
Adjusted EBIT (3) (\$ millions)									
Consolidated	106	110	100	97	86	70	73	63	67
Canada	64	66	57	55	46	44	37	40	33
South America	46	52	48	42	44	37	40	39	39
UK & Ireland	10	8	9	13	7	8	10	(5)	3
Adjusted EBIT Margin (3)									
Consolidated	6.4 %	6.4 %	6.5 %	6.1 %	6.1 %	4.8 %	5.4 %	4.9 %	4.5 %
Canada	7.5 %	7.6 %	7.7 %	7.0 %	6.7 %	6.2 %	5.9 %	6.3 %	4.0 %
South America	8.4 %	9.1 %	8.6 %	8.1 %	8.8 %	7.0 %	8.7 %	9.1 %	8.9 %
UK & Ireland	3.7 %	3.0 %	3.5 %	4.6 %	3.3 %	3.3 %	3.8 %	(1.9)%	1.5 %
Adjusted EBITDA (3)	150	155	146	145	131	117	119	111	118
Net Debt to Adjusted EBITDA Ratio (2)	2.0	1.5	2.1	2.3	2.1	1.9	2.1	2.2	2.0

⁽¹⁾ The 2017 comparative results described in this MD&A have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements

⁽²⁾ These are non-GAAP financial measures that do not have a standardized meaning under IFRS, and therefore may not be comparable to similar measures presented by other issuers. For additional information regarding these financial metrics, including definitions and reconciliations from each of these non-GAAP financial measures to their most directly comparable measure under GAAP, where available, see the heading "Description of Non-GAAP Financial Measures and Reconciliations" later in this MD&A.

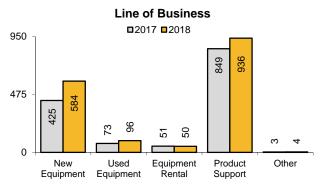
There were no significant items for which adjustments were made in Q3 2016, Q1 2017, and Q2 2017, therefore the adjusted metrics above for Q3 2016, Q1 2017, and Q2 2017 are the same as the reported metrics.

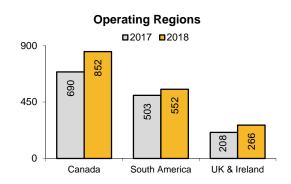
First Quarter Results

Revenue

Revenue by Line of Business and by Operation

3 months ended March 31 (\$ millions) (2017 restated)





The Company generated revenue of \$1.7 billion during the first quarter of 2018, an increase of 19% over the same period in the prior year. Revenue was up in all operations and most lines of business, with higher new equipment and product support sales in all operations.

New equipment sales increased by 37% compared to the first quarter of 2017, and was higher in all operations and all markets, due to strong market conditions. In the Company's Canadian operations, demand in all markets, particularly for mining equipment, was robust. Improved construction activity as well as power systems project deliveries in Chile and Argentina drove the growth in new equipment volumes in the Company's South American operations. In the Company's UK & Ireland operations, demand for new equipment has also strengthened, in both the power systems and construction markets.

On a consolidated basis, in the first quarter of 2018, new equipment revenue as a percentage of overall revenue increased to 35%, from 30% in the prior year period.

Equipment backlog was \$1.6 billion at March 31, 2018, compared to \$1.3 billion at December 31, 2017. Order intake continues to show improvement over recent quarters, with the equipment backlog level reported at March 31, 2018 at the highest level since June 30, 2012, and more than double the level at March 31, 2017.

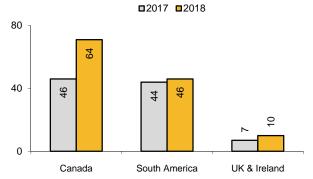
Product support revenue was up 10% compared to the first quarter of 2017, primarily in the Company's Canadian operations. Demand for parts was strong in all markets, particularly the construction industry and mining industry, with strong rebuild activity. Parts revenue in both the Company's South American and UK & Ireland operations was also up compared to the prior year quarter.

Earnings Before Finance Costs and Income Taxes

Q1 2018 gross profit of \$440 million was up 12% compared to the same period in the prior year, reflecting higher sales volumes. Gross profit margin of 26.3% was lower than the 28.0% earned in Q1 2017 with a mix shift to higher new equipment revenue. Lower used equipment margins, reflecting an active but competitive market, were mostly offset by higher new equipment margins. Higher overall gross profit margin in the Company's South American operations was more than offset by lower gross profit margin earned in the Company's Canadian and UK & Ireland operations primarily due to a revenue mix shift to higher new equipment revenue in both these operations.

Adjusted EBIT by Operation⁽¹⁾ 3 months ended March 31

(\$ millions) (2017 restated)



(1) Excluding the corporate and other operations segment

SG&A in the first quarter of 2018 was 7% higher than the same period last year. SG&A in Q1 2018 includes the favourable impact of \$7 million of insurance proceeds related to the settlement of the Company's business interruption claim resulting from the Alberta wildfires in 2016. Excluding the insurance proceeds noted above and on page 3 of this MD&A, SG&A was up 9% in Q1 2018 compared to Q1 2017. This increase reflects volume related cost increases in all operations, higher long term and short term incentive plan costs and inflationary and statutory salary increases in the Company's South American operations.

Excluding the insurance proceeds noted above, SG&A as a percentage of revenue is down by 180 basis points over the same period of the prior year, attributable to the strong leverage of incremental revenues on fixed costs.

The Company reported EBIT of \$113 million and EBIT margin of 6.8% in the first quarter of 2018 compared to EBIT of \$86 million and EBIT margin of 6.1% earned in Q1 2017. Excluding the Q1 2018 insurance proceeds noted above, Adjusted EBIT was \$106 million with an Adjusted EBIT margin of 6.4%. Higher EBIT was reported in Q1 2018 in all operations.

The Company's Adjusted EBIT and Adjusted EBIT margin in Q1 2018 improved from Q1 2017 mainly due to higher sales volumes and lower SG&A relative to revenue.

EBITDA

EBITDA for Q1 2018 was \$157 million and EBITDA margin was 9.4% (Q1 2017: EBITDA was \$131 million and EBITDA margin was 9.3%). Excluding the insurance proceeds noted above, Q1 2018 Adjusted EBITDA was \$150 million and Adjusted EBITDA margin was 9.0%. Adjusted EBITDA margin was lower than the prior year period largely due to the impact of lower gross profit margin primarily from a mix shift to higher new equipment revenue.

The net debt to EBITDA ratio at Q1 2018 was 1.9 times. Excluding the insurance proceeds noted above, net debt to Adjusted EBITDA ratio was 2.0 times, which is comparable to 2.1 times net debt to Adjusted EBITDA reported in the prior year period.

Finance Costs

Finance costs in the first quarter of 2018 were \$18 million and lower than Q1 2017 finance costs of \$22 million. Lower finance costs in the current year period reflect a lower level of long-term debt and related interest cost, due to the early redemption and refinancing of long-term debt in Q3 2017, partly offset by higher levels of short-term debt.

Provision for Income Taxes

The effective income tax rate for Q1 2018 was 25.3%, compared to 27.5% in Q1 2017. The lower tax rate in 2018 was primarily the result of a higher proportion of earnings in lower tax jurisdictions.

Management expects the Company's effective tax rate to generally be within the 25-30% range on an annual basis. The rate may fluctuate from period to period as a result of changes in the source of income from various jurisdictions, relative income from the various jurisdictions in which the Company carries on business, changes in the estimation of tax reserves, and changes in tax rates and tax legislation.

Net Income

Net income was \$71 million in Q1 2018, compared to \$47 million earned in the same period last year. Basic EPS was \$0.42 per share compared with \$0.28 per share in Q1 2017. Excluding the insurance proceeds noted above, Adjusted net income in Q1 2018 was \$66 million and Adjusted EPS was \$0.39 per share. The increase in Adjusted net income and Adjusted EPS in the first quarter of 2018 compared to the prior year period results was driven by higher sales volumes, as well as improved profitability.

Invested Capital

(\$ millions, unless otherwise stated)		arch 31, 2018	:	ember 31, 2017 stated) ⁽¹⁾		Increase from cember 31, 2017		arch 31, 2017 stated) ⁽¹⁾		Increase from March 31, 2017
Consolidated	\$	3,226	\$	2,830	\$	396	\$	2,940	\$	286
Canada	\$	1,778	\$	1,621	\$	157	\$	1,630	\$	148
South America	\$	1,140	\$	983	\$	157	\$	1,029	\$	111
UK & Ireland	\$	322	\$	250	\$	72	\$	286	\$	36
South America (U.S. dollar)	\$	884	\$	784	\$	100	\$	773	\$	111
UK & Ireland (U.K. pound sterling)	£	178	£	147	£	31	£	172	£	6

⁽¹⁾ The 2017 comparative results described in this MD&A have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements

Compared to December 31, 2017:

The \$396 million increase in consolidated invested capital from December 31, 2017 to March 31, 2018 includes a foreign exchange impact of approximately \$50 million in translating the invested capital balances of the Company's South American and UK & Ireland operations. The foreign exchange impact was a result of the 7% weaker Canadian dollar (CAD) relative to the U.K. pound sterling (GBP), and 3% weaker CAD relative to the U.S. dollar (USD) at March 31, 2018 compared to the rate at December 31, 2017.

Excluding the impact of foreign exchange, consolidated invested capital increased by \$345 million from December 31, 2017 to March 31, 2018 reflecting:

- an increase in new equipment inventory in all operations, as well as an increase in parts inventory in the Company's Canadian operations, attributable to increased demand in the quarter;
- a decrease in accounts payable balances in the Company's South American operations due to timing; and
- an increase in accounts receivable balances primarily in the Company's UK & Ireland and South American operations from strong sales in the quarter.

Compared to March 31, 2017:

The \$286 million increase in consolidated invested capital from March 31, 2017 to March 31, 2018 includes a foreign exchange impact of approximately \$10 million in translating the invested capital balances of the Company's South American and UK & Ireland operations. The foreign exchange impact was a result of the 3% stronger CAD relative to the USD, partly offset by the 9% weaker CAD relative to the GBP at March 31, 2018 compared to the rate at March 31, 2017.

Excluding the impact of foreign exchange, consolidated invested capital increased by \$296 million from March 31, 2017 to March 31, 2018 reflecting:

- an increase in new equipment inventory in all operations, as well as an increase in parts inventory in the Company's Canadian operations, attributable to increased demand;
- an increase in accounts receivable balances in all operations from strong sales in the guarter;
- an increase in intangible assets in the Company's South American operations, relating to the investment in a new Enterprise Resource Planning (ERP) system;
- partly offset by an increase in accounts payable balances, primarily in the Company's Canadian and South American operations, due to increased purchases to support customer demand; and
- an increase in deferred revenue in the Company's South American and UK & Ireland operations.

ROIC and Invested Capital Turnover

	March 31, 2018	December 31, 2017 (Restated) (1)	March 31, 2017 (Restated) ⁽¹⁾
ROIC			
Consolidated	13.7%	13.1%	7.1%
Canada	14.5%	13.3%	6.6%
South America	17.6%	17.8%	14.5%
UK & Ireland	13.4%	12.8%	(0.5)%
Adjusted ROIC			
Consolidated	13.5%	13.1%	10.0%
Canada	14.0%	13.2%	10.2%
South America	17.8%	18.1%	15.6%
UK & Ireland (2)	13.4%	12.8%	7.7%
Invested Capital Turnover (times)			
Consolidated	2.13x	2.09x	1.89x
Canada	1.87x	1.82x	1.62x
South America	2.08x	2.09x	1.87x
UK & Ireland	3.65x	3.56x	3.69x

⁽¹⁾ The 2017 comparative results described in this MD&A have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

Return on Invested Capital

On a consolidated basis, ROIC was 13.7% at March 31, 2018, compared to 13.1% at December 31, 2017 and 7.1% at March 31, 2017. Adjusting for significant items that management does not consider indicative of operational and financial trends, as noted on pages 22 - 24 of this MD&A, Adjusted ROIC at March 31, 2018 was 13.5%, an increase from the 13.1% Adjusted ROIC at December 31, 2017. The increase in Adjusted ROIC compared to the prior year end reflects improved capital efficiency enabled by the growing revenue levels achieved by the Company in recent quarters. Adjusted ROIC at March 31, 2018 was higher in both the Company's Canadian and UK & Ireland operations compared to December 31, 2017. Adjusted ROIC at March 31, 2018 was lower in the Company's South American operations compared to December 31, 2017 due to higher average invested capital levels mainly from higher accounts receivable balances.

Adjusted ROIC at March 31, 2018 of 13.5% improved significantly compared to Adjusted ROIC of 10.0% at March 31, 2017. The increase in Adjusted ROIC compared to the same period in the prior year reflects strong EBIT achieved in recent quarters by the Company on capital deployed. Adjusted ROIC at March 31, 2018 was higher in all operations compared to March 31, 2017, and reflects Adjusted EBIT growth in the last twelve months which outpaced the increase in average invested capital levels, demonstrating capital efficiency.

Invested capital turnover

Consolidated invested capital turnover at March 31, 2018 was 2.13 times, up from 2.09 times at December 31, 2017, reflecting improved or comparable invested capital turnover rates in all operations.

Consolidated invested capital turnover at March 31, 2018 of 2.13 times was up from 1.89 times at March 31, 2017, reflecting an increase in the invested capital turnover rate of the Company's Canadian and South American operations. The invested capital turnover rate in the Company's Canadian operations at March 31, 2018 has improved in all quarterly periods over the last twelve months with higher revenues in the last twelve month period outpacing the growth in average invested capital levels. The invested capital turnover rate in the Company's South American operations at March 31, 2018 has also improved compared to March 31, 2017 with higher revenues in the last twelve month period outpacing the growth in average invested capital levels. Invested capital turnover in the Company's UK & Ireland operations is slightly lower compared to March 31, 2017 as the increase in average invested capital levels, primarily inventory levels, outpaced revenue growth.

⁽²⁾ There were no significant items adjusted in the UK & Ireland for the twelve month periods ended March 31, 2018 and December 31, 2017, therefore the Adjusted ROIC at March 31, 2018 and December 31, 2017 is the same as the reported metric.

Results by Reportable Segment

The Company and its subsidiaries operate primarily in one principal business: the sale, service, and rental of heavy equipment, engines, and related products in various markets worldwide as noted below. Finning's reportable segments are as follows:

- Canadian operations: British Columbia, Alberta, Saskatchewan, Yukon, the Northwest Territories, and a
 portion of Nunavut
- South American operations: Chile, Argentina, and Bolivia
- UK & Ireland operations: England, Scotland, Wales, Northern Ireland, and the Republic of Ireland
- Other: Corporate head office

The table below provides details of revenue by operation and lines of business.

3 months ended March 31, 2018 (\$ millions)	Ca	anada	_	outh nerica	&	UK Ireland	C	onsol	Revenue percentage
New equipment	\$	268	\$	153	\$	163	\$	584	35%
Used equipment		56		23		17		96	6%
Equipment rental		30		12		8		50	3%
Product support		498		363		75		936	56%
Other		_		1		3		4	0%
Total	\$	852	\$	552	\$	266	\$	1,670	100%
Revenue percentage by operation		51%		33%		16%		100%	

3 months ended March 31, 2017 (\$ millions) (Restated) (1)	Ca	Canada		outh nerica	& I	UK reland	C	Consol	Revenue percentage
New equipment	\$	165	\$	142	\$	118	\$	425	30%
Used equipment		46		12		15		73	5%
Equipment rental		31		13		7		51	4%
Product support		448		335		66		849	61%
Other		_		1		2		3	0%
Total	\$	690	\$	503	\$	208	\$	1,401	100%
Revenue percentage by operation		49%		36%		15%		100%	

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

Canadian Operations

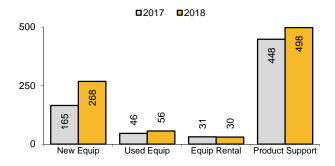
The Canadian reporting segment includes Finning (Canada), OEM Remanufacturing Company Inc. (OEM), and a 25% interest in Pipeline Machinery International (PLM). The Canadian operations sell, service, and rent mainly Caterpillar Inc. (Caterpillar) equipment and engines in British Columbia, Alberta, Saskatchewan, Yukon, the Northwest Territories, and a portion of Nunavut. The Canadian operations' markets include mining (including the oil sands), construction, conventional oil and gas, forestry, and power systems.

The table below provides details of the results from the Canadian operations:

3 months ended March 31		2	2017
(\$ millions)	2018	(Res	stated) (1)
Revenue from external sources	\$ 852	\$	690
Operating costs	(764)		(622)
Depreciation and amortization	(22)		(24)
Equity earnings of joint venture	5		2
EBIT	\$ 71	\$	46
EBIT margin	8.4%		6.7%
EBITDA	\$ 93	\$	70
EBITDA margin	10.9%		10.1%
Adjusted EBIT (2)	\$ 64	\$	46
Adjusted EBIT margin (2)	7.5%		6.7%
Adjusted EBITDA (2)	\$ 86	\$	70
Adjusted EBITDA margin (2)	10.1%		10.1%

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Canada – Revenue by Line of Business 3 months ended March 31 (\$ millions) (2017 restated)



First quarter 2018 revenue of \$852 million was 23% higher than the first quarter of 2017, reflecting higher revenue in most lines of business, particularly new equipment and product support.

New equipment revenue was up 62% in the first quarter of 2018 compared to the same period in 2017, resulting from broad based strength across all market segments driven by increased mining, infrastructure and oil & gas activity. New equipment revenue comprised 31% of total revenue in the first quarter of 2018 compared to 24% in the same period last year. Order intake remained strong in the quarter, resulting in notably higher backlog levels at March 31, 2018, the highest level recorded since September 30, 2011.

Product support revenue was up 11% compared to the first quarter of 2017, primarily a result of higher parts volumes from all markets, which included overhauls, major rebuilds, strong industry activity and return to normal maintenance practices. Product support revenue comprised 59% of total revenue in the first quarter of 2018 compared to 65% last year.

Used equipment revenue was up 21% in the first quarter of 2018 compared to the same period in 2017, benefitting from the integrated management of used equipment and rental fleets, as well as strong demand in the mining and power systems markets.

⁽²⁾ Significant items that affected results for the three months ended March 31, 2018 which management does not consider to be indicative of operational and financial trends are described on page 3 of this MD&A. There were no significant items adjusted in Q1 2017, therefore the adjusted metrics above for Q1 2017 are the same as the reported metrics.

Gross profit increased compared to the first quarter of 2017, reflecting higher sales volumes, partially offset by lower gross profit margin. Gross profit margin decreased in Q1 2018 compared to the same period in the prior year, resulting primarily from a revenue mix shift to higher new equipment sales.

SG&A in Q1 2018 was comparable to the same period in the prior year. SG&A included \$7 million of additional insurance proceeds received in Q1 2018 in relation to the settlement of the Company's business interruption claim from the Alberta wildfires in 2016. Excluding these insurance proceeds in the current quarter, SG&A was up 4% compared to the prior year period, on revenue growth of 23%. This increase reflects higher variable costs from increased sales volumes, as well as higher long term and short term incentive plan costs, partly offset by a net gain of \$3 million relating to the sale of a building. SG&A as a percentage of revenue is lower in Q1 2018 due to the leverage of incremental revenues on fixed costs.

First quarter 2018 results also included higher equity earnings from the PLM joint venture from improved market activity offset by the impact of an unplanned maintenance outage of testing equipment at OEM.

The Canadian operations contributed EBIT of \$71 million and EBIT margin of 8.4% in Q1 2018, compared to \$46 million and 6.7% earned in the same period in the prior year. Excluding insurance proceeds received in the current quarter, Adjusted EBIT margin for Q1 2018 was 7.5%, higher than the 6.7% achieved for Q1 2017. EBIT margin was higher in Q1 2018 due to the leverage of incremental revenues on fixed costs, partly offset by lower gross profit margin.

South American Operations

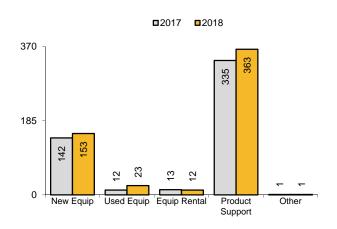
Finning's South American operations sell, service, and rent mainly Caterpillar equipment and engines in Chile, Argentina, and Bolivia. The South American operations' markets include mining, construction, forestry, and power systems.

The table below provides details of the results from the South American operations:

3 months ended March 31 (\$ millions)	2018	_	2017 tated) ⁽¹⁾
Revenue from external sources	\$ 552	\$	503
Operating costs	(491)		(444)
Depreciation and amortization	(15)		(15)
EBIT	\$ 46	\$	44
EBIT margin	8.4%		8.8%
EBITDA	\$ 61	\$	59
EBITDA margin	11.1%		11.8%

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

South America – Revenue by Line of Business 3 months ended March 31 (\$ millions) (2017 restated)



Q1 2018 revenue increased 10% to \$552 million compared to Q1 2017 (up 15% in functional currency), reflecting higher revenue in most lines of business, particularly product support.

Product support revenue was up 8% (up 13% in functional currency), primarily due to strong activity in the Chilean mining market. In Q1 2017, product support revenues were adversely impacted by the seven week strike at the Escondida mine in Chile, which ended on March 24, 2017.

New equipment revenue was also up 8% (up 12% in functional currency) from the prior year quarter, reflecting strong construction activity and power systems project deliveries in both Chile and Argentina. Order intake remained strong in the quarter, driven by the construction and mining markets, resulting in notably higher equipment backlog levels at March 31, 2018, the highest level recorded since September 30, 2013.

Used equipment revenue was almost double the prior year period level, with most of the growth from the Chilean mining market.

The stronger CAD relative to the USD on average in the quarter compared to the same quarter last year had an unfavourable foreign currency translation impact on revenue in Q1 2018 of approximately \$25 million and was not significant at the EBIT level.

Gross profit increased compared to the first quarter of 2017, reflecting higher sales volumes and higher overall gross profit margin. Gross profit margin increased in Q1 2018 compared to Q1 2017, resulting from higher product support margins, partly offset by lower used equipment margins. Product support revenue comprised 66% of total revenue in the first quarter of 2018, comparable to Q1 2017.

SG&A was up 15% in Q1 2018 (up 20% in functional currency). The increase in SG&A in functional currency was primarily due to higher variable costs from increased sales volumes, higher long term and short term incentive plan costs and inflationary and statutory salary increases, as well as additional costs related to the 2018 ERP implementation.

For the quarter ended March 31, 2018, the Company's South American operations contributed EBIT of \$46 million and EBIT margin of 8.4% compared to EBIT of \$44 million and EBIT margin of 8.8% achieved in Q1 2017. EBIT margin was lower in Q1 2018 due to higher relative SG&A, partly offset by higher gross profit margin achieved in the current year as noted earlier.

UK & Ireland Operations

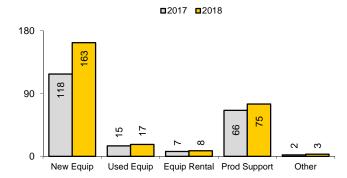
The Company's UK & Ireland operations sell, service, and rent mainly Caterpillar equipment and engines in England, Scotland, Wales, Northern Ireland, and the Republic of Ireland. The UK & Ireland operations' markets include quarrying, construction, power systems, and mining.

The table below provides details of the results from the UK & Ireland operations:

3 months ended March 31 (\$ millions)	2018	2017 tated) ⁽¹⁾
Revenue from external sources	\$ 266	\$ 208
Operating costs	(249)	(195)
Depreciation and amortization	(7)	(6)
EBIT	\$ 10	\$ 7
EBIT margin	3.7%	3.3%
EBITDA	\$ 17	\$ 13
EBITDA margin	6.3%	6.5%

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

UK & Ireland – Revenue by Line of Business 3 months ended March 31 (\$ millions) (2017 restated)



First quarter 2018 revenue of \$266 million was 28% higher than the same period in 2017 (up 19% in functional currency). Increased revenue was driven primarily by higher new equipment sales in both the construction and power systems markets, reflecting improved demand. New equipment revenue comprised 62% of total revenue in the first quarter of 2018 compared to 57% in Q1 2017. Order intake was very strong in the quarter, resulting in historically high backlog levels at March 31, 2018.

Product support sales were also higher than Q1 2017, reflecting stronger parts sales in all markets, particularly construction.

The weaker CAD dollar relative to the GBP on average in the quarter compared to last year had a favourable foreign currency translation impact on revenue in the first quarter of 2018 of approximately \$20 million, and was not significant at the EBIT level.

Q1 2018 gross profit was higher than the prior year period, reflecting higher sales volumes, partially offset by lower overall gross profit margin. Gross profit margin decreased in Q1 2018 compared to last year, reflecting a revenue mix shift to higher new equipment sales and lower used equipment margins, partly offset by higher product support margins.

SG&A was up 17% in Q1 2018 (up 8% in functional currency). This increase reflects higher variable costs, primarily personnel related costs, due to revenue growth. SG&A relative to sales was lower in Q1 2018 compared to Q1 2017 due to leverage of fixed costs supporting higher revenues.

For the quarter ended March 31, 2018, the Company's UK & Ireland operations contributed EBIT of \$10 million and EBIT margin of 3.7% compared to EBIT of \$7 million and EBIT margin of 3.3% achieved in Q1 2017. EBIT margin was higher in Q1 2018 due to leverage of incremental revenue on fixed costs, partly offset by lower gross profit margin achieved in the current year quarter, primarily due to mix of sales as noted above.

Corporate and Other Operations

Net operating costs before finance costs and income taxes of the Company's Corporate and other operations segment were \$14 million in the first quarter of 2018 compared to \$11 million in Q1 2017. Included in this segment are corporate operating costs, as well as equity earnings or losses from the Company's 28.8% investment in Energyst B.V.

Net operating costs in Q1 2018 were \$3 million higher than Q1 2017 due to:

- \$3 million higher long-term incentive plan costs due to improved performance against targets;
- \$1 million higher equity loss from Energyst B.V. reflecting \$3 million of impairment losses incurred related to its business in South America;
- \$1 million mark-to-market gain in Q1 2017 relating to the Company's investment in IronPlanet Holdings Inc.;
 and
- Partly offset by \$2 million lower corporate operating costs.

Outlook

The Company remains focused on generating earnings leverage while investing in profitable growth opportunities and long-term strategic initiatives to transform customer experience. As the Company believes it is in the early stages of an upcycle, SG&A as a percentage of revenue is expected to decline to 18% in the next few years, driven by the focus to improve productivity and lower cost to serve. Continued progress on optimizing the global supply chain is expected to drive further working capital efficiencies and support positive annual free cash flow. The Company remains committed to improving its return on invested capital.

Canada

The gradual recovery of commodity prices is supporting improved activity levels from mining producers and contractors. In 2018, the Company expects an increase in new equipment deliveries to mining customers, including the oil sands. Demand for parts and service, including component rebuilds, is expected to remain strong in mining. Product support activity in the heavy construction and power systems markets has strengthened across all provinces.

In British Columbia, activity levels are robust despite customers remaining cautious about opportunities for any significant infrastructure projects. In Alberta, current and proposed infrastructure projects are expected to drive strong demand for construction equipment. Demand for power systems products, parts and services has increased as a result of significantly improved activity in the oil and gas sector, particularly gas compression. In Saskatchewan, the new pipeline projects are starting to translate into improved demand for equipment.

Equipment markets remain very competitive across all sectors in Western Canada. The Company believes the rate of recovery will continue to depend on the commodity markets and timing of significant infrastructure projects.

South America

In Chile, copper production levels and fleet utilization continue to improve, which is expected to have a positive impact on future demand for mining equipment and product support, including component rebuilds.

The new Chilean government is expected to be business friendly and to invest in infrastructure, which should support an improved long-term outlook for equipment sales and product support in the construction sector.

In Argentina, the Company has been successfully selling equipment into the growing, but competitive construction market. The Company expects oil and gas development to accelerate going forward.

The Company will continue to invest in a new ERP system in the South American operations, which is expected to go live in 2018. As a result, the Company's EBIT margin in South America is expected to be around 8.5% in 2018.

UK & Ireland

In the UK & Ireland, activity levels in the quarry, general construction, and plant hire sectors are expected to generate steady demand for new equipment and product support. In power systems, the Company continues to capitalize on strong demand in the industrial, marine and electric power segments. Competitive pricing pressures in the UK & Ireland's equipment markets remain intense.

In early 2017, the UK started a two year process to exit the European Union (Brexit), and there are significant uncertainties around the impact and final outcome. While Brexit has not had a material impact on activity levels to this point, it has resulted in economic uncertainty that continues to impact customer confidence and future investment decisions. To help offset reduced business confidence, the UK government is accelerating investments in large-scale rail, power, road, and airport infrastructure projects.

Foreign Exchange Exposure

The Company expects on-going volatility in foreign exchange markets to continue impacting its results. The devaluation of the CAD increases earnings translated from the Company's foreign subsidiaries; the opposite is true for the appreciation of the CAD. Transactional gains or losses are dependent on the Company's hedging activities and general market conditions.

Liquidity and Capital Resources

Management assesses liquidity in terms of the Company's ability to generate sufficient cash flow, along with other sources of liquidity including cash and borrowings, to fund its operations and growth in operations. Liquidity is affected by the following items:

- operating activities, including the level of accounts receivable, inventories, accounts payable, rental equipment, and financing provided to customers;
- investing activities, including property, plant, and equipment and intangible asset expenditures, acquisitions of complementary businesses, and divestitures of non-core businesses; and
- financing activities, including bank credit facilities, long-term debt, and other capital market activities, providing both short and long-term financing.

The magnitude of each of these items is shown in the following table:

3 months ended March 31						rease ease) in	
(\$ millions)	20	018	20	17	cash from 2017		
Cash used in operating activities	\$	(242)	\$	(58)	\$	(184)	
Cash used in investing activities	\$	(21)	\$	(21)	\$	_	
Cash provided by (used in) financing activities	\$	117	\$	(21)	\$	138	
Free Cash Flow	\$	(263)	\$	(76)	\$	(187)	

The most significant contributors to the changes in cash flows for Q1 2018 over Q1 2017 were as follows:

Cash used in operating activities	 higher supplier payments for inventory purchases in the Company's South American and Canadian operations due to strong market conditions and demand partly offset by higher earnings from all operations
Cash used in investing activities	 comparable in both periods, with slightly higher net capital expenditures in Q1 2018 offset by the Company's Canadian operations' investment in Agriterra in Q1 2017
Cash provided by (used in) financing activities	 approximately \$136 million higher cash generated from short-term borrowings
Free Cash Flow generation	 higher use of cash largely due to higher supplier payments for inventory purchases in the Company's South American and Canadian operations due to strong market conditions and demand

Capital resources and management

The Company's cash and cash equivalents balance at March 31, 2018 was \$325 million (December 31, 2017: \$458 million). To complement the internally generated funds from operating and investing activities, the Company has \$1.8 billion in unsecured credit facilities. Included in this amount is a syndicated committed credit facility totaling \$1.0 billion with various Canadian and global financial institutions, \$0.9 billion of which was available at March 31, 2018.

Based on the availability of these facilities, the Company's business operating plans, and the discretionary nature of certain cash outflows, such as rental and capital expenditures, the Company believes it continues to have sufficient liquidity to meet operational needs and planned growth and development.

The Company is rated⁽¹⁾ by both Dominion Bond Rating Service (DBRS) and Standard & Poor's (S&P):

	Long-te	rm debt	Short-te	rm debt		
	Mar 31,	Dec 31,	Mar 31,	Dec 31,		
	2018	2017	2018	2017		
DBRS	BBB (high)	BBB (high)	R-2 (high)	R-2 (high)		
S & P	BBB+	BBB+	N/A	N/A		

During the first quarter of 2017, the Company repurchased 89,900 common shares for cancellation at an average price of \$25.45 per share through a Normal Course Issuer Bid (NCIB) (2) which was renewed for a further year in Q2 2017. No shares were repurchased in Q1 2018.

Net Debt to Invested Capital

	March 31,	December 31, 2017	March 31, 2017
	2018	(Restated) (a)	(Restated) (a)
Net debt to invested capital	36.1%	30.2%	34.3%

⁽a) The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements

The Company is subject to a maximum Net Debt to Invested Capital ratio of 62.5% pursuant to a covenant in its syndicated bank credit facility. The Company was in compliance with this covenant at the end of Q1 2018.

Accounting Policies and Pronouncements

Changes in Accounting Policies

Effective January 1, 2018, the Company adopted IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments*. The Company's new accounting policies and the impact of the adoption of new accounting policies on the Company's financial results are disclosed in note 1 of the Company's interim condensed consolidated financial statements.

The effect of future accounting pronouncements and effective dates are also discussed in note 1 of the interim condensed consolidated financial statements.

⁽¹⁾ A security rating is not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time by the rating organization.

⁽²⁾ A copy of the NCIB notice is available on request. Direct your request to the Corporate Secretary, 1000-666 Burrard Street, Vancouver, BC V6C 2X8. The Company is renewing its NCIB for a further year effective May 11, 2018. See the Company's news release announcing the share repurchase plan for a summary of material terms, which is filed on SEDAR at www.sedar.com and on the Company's website.

Risk Factors and Management

Finning and its subsidiaries are exposed to market, credit, liquidity, and other risks in the normal course of their business activities. The Company's Enterprise Risk Management (ERM) process is designed to ensure that such risks are identified, managed, and reported. This ERM framework assists the Company in managing business activities and risks across the organization in order to achieve the Company's strategic objectives.

The Company is dedicated to a strong risk management culture to protect and enhance shareholder value. On a quarterly basis, the Audit Committee reviews the Company's process with respect to risk assessment and management of key risks, including the Company's major financial risks and exposures and the steps taken to monitor and control such exposures. Changes to the key risks are reviewed by the Audit Committee. The Audit Committee also reviews the adequacy of disclosures of key risks in the Company's AIF, MD&A, and annual consolidated financial statements. All key financial risks are disclosed in the annual MD&A and other key business risks are disclosed in the Company's AIF. Copies of the Company's MD&A and AIF are available on SEDAR at www.sedar.com and in the investors section of the Company's website at www.finning.com.

Key exchange rates that impacted the Company's results were as follows:

		March 31		Decem	nber 31	~	3 months ended March 31 – average						
Exchange rate	2018	2017	Change	2017	Change	2018	2017	Change					
USD/CAD	1.2894	1.3310	3 %	1.2545	(3)%	1.2647	1.3238	4 %					
GBP/CAD	1.8106	1.6650	(9)%	1.6961	(7)%	1.7601	1.6402	(7)%					
USD/CLP	605.26	662.66	9 %	615.22	2 %	602.16	655.68	8 %					
USD/ARS	20.15	15.41	(31)%	18.65	(8)%	19.68	15.67	(26)%					

The impact of foreign exchange due to fluctuation in the value of the CAD relative to the USD, GBP, Chilean peso (CLP), and Argentine peso (ARS) is expected to continue to affect Finning's results.

Controls and Procedures Certification

Disclosure Controls and Procedures

Management is responsible for establishing and maintaining a system of controls and procedures over the public disclosure of financial and non-financial information regarding the Company. Such controls and procedures are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Chief Executive Officer (CEO) and Chief Financial Officer (CFO), on a timely basis so that appropriate decisions can be made regarding public disclosure.

The CEO and the CFO, together with other members of management, have designed the Company's disclosure controls and procedures in order to provide reasonable assurance that material information relating to the Company and its consolidated subsidiaries is made known to them in a timely manner.

The Company has a Disclosure Policy and a Disclosure Committee in place to mitigate risks associated with the disclosure of inaccurate or incomplete information, or failure to disclose required information.

- The Disclosure Policy sets out accountabilities, authorized spokespersons, and Finning's approach to the determination, preparation, and dissemination of material information. The policy also defines restrictions on insider trading and the handling of confidential information.
- The Disclosure Committee, consisting of senior management and legal counsel, reviews all financial information
 prepared for communication to the public to ensure it meets all regulatory requirements. The Disclosure
 Committee is responsible for raising any outstanding issues it believes require the attention of the Audit
 Committee for that Committee's approval prior to recommending disclosure.

Internal Control over Financial Reporting

Management is responsible for establishing and maintaining adequate internal control over financial reporting. Management has designed internal control over financial reporting to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements in accordance with IFRS. There has been no change in the design of the Company's internal control over financial reporting during the quarter ended March 31, 2018, that would materially affect, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

Regular involvement of the Company's internal audit function and quarterly reporting to the Audit Committee assist in providing reasonable assurance that the objectives of the control system are met. While the officers of the Company have designed the Company's disclosure controls and procedures and internal control over financial reporting to provide reasonable assurance that the objectives of the control systems are met, they are aware that these controls and procedures may not prevent all errors and fraud. A control system, no matter how well conceived or operated, can only provide reasonable, not absolute, assurance that the objectives of the control system are met.

Outstanding Share Data

As at May 4, 2018

Common shares outstanding Options outstanding

168,404,200 3,281,508

Description of Non-GAAP Financial Measures and Reconciliations

Non-GAAP Financial Measures

Management believes that providing certain non-GAAP financial measures provides users of the Company's consolidated financial statements with important information regarding the operational performance and related trends of the Company's business. By considering these measures in combination with the comparable IFRS financial measures, where available, management believes that users are provided a better overall understanding of the Company's business and its financial performance during the relevant period than if they simply considered the IFRS financial measures alone.

The non-GAAP financial measures used by management do not have any standardized meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other issuers. Accordingly, these measures should not be considered as a substitute or alternative for GAAP measures as determined in accordance with IFRS.

Set out below is a description of the non-GAAP financial measures used by the Company in this MD&A and a quantitative reconciliation from each non-GAAP financial measure to the most directly comparable measure, where available, specified, defined, or determined under GAAP and used in the Company's consolidated financial statements (GAAP measures).

Key Performance Indicators

Management uses key performance indicators (KPIs) to consistently measure performance against the Company's priorities across the organization. The Company's KPIs include, among others, ROIC, net debt to invested capital, inventory turns, invested capital turnover, working capital to sales ratio, equipment backlog, and net debt to EBITDA ratio. These KPIs, including those that are expressed as ratios, are non-GAAP financial measures that do not have a standardized meaning under IFRS and may not be comparable to similar measures used by other issuers.

Adjusted net income and Adjusted EPS

Adjusted net income excludes from net income (as disclosed in the Company's condensed consolidated statement of income) the after-tax amounts of significant items that are not considered to be indicative of operational and financial trends either by nature or amount to provide a better overall understanding of the Company's underlying business performance. The tax impact of each significant item is calculated by applying the relevant applicable tax rate for the jurisdiction in which the significant item occurred.

Adjusted EPS is calculated by dividing Adjusted net income by the weighted average number of common shares outstanding during the period.

An example of a reconciliation between net income and EPS (the nearest GAAP measures) and Adjusted net income and Adjusted EPS can be found on page 3 of this MD&A.

EBITDA, Adjusted EBITDA, and Adjusted EBIT

EBITDA is defined as earnings before finance costs, income taxes, depreciation, and amortization and is utilized by management to assess and evaluate the financial performance of its operating segments. Management believes that EBITDA improves comparability between periods by eliminating the impact of finance costs, income taxes, depreciation, and amortization. EBITDA is also commonly regarded as an indirect measure of operating cash flow, a significant indicator of success for many businesses and is a common valuation metric.

Management may also calculate an Adjusted EBIT and Adjusted EBITDA to exclude items that are not considered to be indicative of operational and financial trends either by nature or amount to provide a better overall understanding of the Company's underlying business performance.

EBITDA is calculated by adding depreciation and amortization to EBIT. Adjusted EBITDA is calculated by adding depreciation and amortization to Adjusted EBIT.

The most comparable GAAP financial measure to EBITDA is EBIT.

A reconciliation between EBIT, EBITDA, Adjusted EBIT, and Adjusted EBITDA for the consolidated operations for the last nine quarters is as follows:

3 months ended	2	2018	2017 (Restated) (1)							2016					
(\$ millions)	M	lar 31	D	ec 31 S	Sep 3	0 J	un 30	Mar 31	D	ec 31	Sep 30 、	Jun 30	Mar 31		
EBIT	\$	113	\$	109 \$	100	\$ 0	97 3	\$ 86	\$	18 \$	73 \$	29 3	\$ 45		
Depreciation and amortization		44		45	46	3	48	45		47	46	48	51		
EBITDA	\$	157	\$	154 \$	146	3 \$	145	\$ 131	\$	65 \$	119 \$	77 9	\$ 96		
EBITDA – last 12 months		602	\$	576	487	7	460	392	\$	357	10	16	96		
EBIT	\$	113	\$	109 \$	100) \$	97 3	\$ 86	\$	18 \$	73 \$	29 9	\$ 45		
Significant items:															
Impact from Alberta wildfires															
 insurance proceeds 		(7)		(4)	_	-	_	_		_	_	_	_		
unavoidable costs		_		_	_	-	_	_		_	_	11	_		
Severance costs		_		5	_	-	_	_		15	_	9	17		
Facility closures and restructuring costs		_		_	_	-	_	_		32	_	4	_		
Power systems project provisions, estimated loss on disputes and															
alleged fraudulent activity by a customer		_		_	_	-	_	_		10	_	5	5		
Loss on sale of non-core business		_		_	_	-				_		5	_		
Gain on investment					_	-				(5)					
Adjusted EBIT	\$	106	\$	110 \$	100	\$ 0	97 9	\$ 86	\$	70 \$	73 \$	63 9	§ 67		
Depreciation and amortization		44		45	46	3	48	45		47	46	48	51		
Adjusted EBITDA	\$	150	\$	155 \$	146	3 \$	145	\$ 131	\$	117 \$	119 \$	111 9	118		
Adjusted EBIT – last 12 months	\$	413	\$	393 \$	353	3 \$	326	\$ 292	\$	273 \$	285 \$	309	358		
Adjusted EBITDA – last 12 months	\$	596	\$	577 \$	539	9 \$	512 \$	\$ 478	\$	465 \$	487 \$	527	579		

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

A reconciliation between EBIT, EBITDA, Adjusted EBIT, and Adjusted EBITDA for the Canadian operations for the last nine quarters is as follows:

3 months ended	2018 2017 (Restated) (1)				2016										
(\$ millions)	Ma	ar 31	De	ec 31	Sep	o 30	Jun 3	0 1	Mar 31	D	ec 31 S	Sep 30	Jui	n 30 🏻	Mar 31
EBIT	\$	71	\$	67	\$	57 \$	5 5	5 \$	46	\$	(3) \$	37	\$	28 \$	25
Depreciation and amortization		22		24		25	2	6	24		24	24		25	27
EBITDA	\$	93	\$	91	\$	82 \$	8	1 \$	70	\$	21 \$	61	\$	53 \$	52
EBITDA – last 12 months		347	\$	324	- 2	254	23	3	205	\$	187	185		192	217
EBIT	\$	71	\$	67	\$	57 \$	5 5	5 \$	46	\$	(3) \$	37	\$	28 \$	25
Significant items:															
Impact from Alberta wildfires															
 insurance proceeds 		(7)		(4)		_	-	_	_		_	_		_	_
 unavoidable costs 		_		_		_	-	_	_		_	_		11	_
Severance costs		_		3		_	-	_	_		15	_		1	8
Facility closures and restructuring costs		_		_		_	_	_	_		32	_		_	
Adjusted EBIT	\$	64	\$	66	\$	57 \$	5 5	5 \$	46	\$	44 \$	37	\$	40 \$	33
Depreciation and amortization		22		24		25	2	6	24		24	24		25	27
Adjusted EBITDA	\$	86	\$	90	\$	82 \$	8	1 \$	70	\$	68 \$	61	\$	65 \$	60
Adjusted EBIT – last 12 months	\$	242	\$	224	\$ 2	202 \$	18	2 \$	167	\$	154 \$	149	\$	163 \$	178

A reconciliation between EBIT, EBITDA, Adjusted EBIT, and Adjusted EBITDA for the South American operations for the last nine quarters is as follows:

3 months ended		2018		201	17 (Rest	ated) (1)				2016	3	
(\$ millions)	M	lar 31	D	ec 31 S	ep 30 J	lun 30 M	lar 31	De	c 31 S	ep 30 J	un 30 🏻	Mar 31
EBIT	\$	46	\$	50 \$	48 \$	42 \$	44	\$	27 \$	40 \$	38 \$	32
Depreciation and amortization		15		15	13	15	15		16	15	15	16
EBITDA	\$	61	\$	65 \$	61 \$	57 \$	59	\$	43 \$	55 \$	53 \$	48
EBITDA – last 12 months		244	\$	242	220	214	210	\$	199	(123)	(126)	(108)
EBIT	\$	46	\$	50 \$	48 \$	42 \$	44	\$	27 \$	40 \$	38 \$	32
Significant items:												
Severance costs		_		2	_	_	_		_	_	1	7
Estimated loss on alleged fraudulent activity by a customer		_		_	_	_	_		10	_	_	
Adjusted EBIT	\$	46	\$	52 \$	48 \$	42 \$	44	\$	37 \$	40 \$	39 \$	39
Depreciation and amortization		15		15	13	15	15		16	15	15	16
Adjusted EBITDA	\$	61	\$	67 \$	61 \$	57 \$	59	\$	53 \$	55 \$	54 \$	55
Adjusted EBIT – last 12 months	\$	188	\$	186 \$	171 \$	163 \$	160	\$	155 \$	164 \$	166 \$	182

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

A reconciliation between EBIT, EBITDA, Adjusted EBIT, and Adjusted EBITDA for the UK & Ireland operations for the last nine quarters is as follows:

3 months ended	2	018		201	7 (Resta	ted) (1)				2016		
(\$ millions)	Ma	ar 31	De	c 31 Se	p 30 Ju	ın 30 M	ar 31	De	c 31 S	ep 30 Ju	un 30 M	1ar 31
EBIT	\$	10	\$	8 \$	9 \$	13 \$	7	\$	8 \$	10 \$	(26) \$	(4)
Depreciation and amortization		7		6	7	7	6		7	7	8	8
EBITDA	\$	17	\$	14 \$	16 \$	20 \$	13	\$	15 \$	17 \$	(18) \$	4
EBITDA – last 12 months		67	\$	63	64	65	27	\$	18	(21)	(23)	13
EBIT	\$	10	\$	8 \$	9 \$	13 \$	7	\$	8 \$	10 \$	(26) \$	(4)
Significant items:												
Severance costs		_		_	_	_	_		_	_	7	2
Facility closures and restructuring costs		_		_	_	_	_		_	_	4	_
Power systems project provisions and estimated loss on disputes		_		_	_	_	_		_	_	5	5
Loss on sale of non-core business		_		_	_	_	_		_	_	5	_
Adjusted EBIT	\$	10	\$	8 \$	9 \$	13 \$	7	\$	8 \$	10 \$	(5) \$	3
Depreciation and amortization		7		6	7	7	6		7	7	8	8
Adjusted EBITDA	\$	17	\$	14 \$	16 \$	20 \$	13	\$	15 \$	17 \$	3 \$	11
Adjusted EBIT – last 12 months	\$	40	\$	37 \$	37 \$	38 \$	20	\$	16 \$	11 \$	12 \$	29

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

Adjusted EBIT Margin, EBITDA Margin, and Adjusted EBITDA Margin

These measures are defined, respectively, as Adjusted EBIT divided by total revenue, EBITDA divided by total revenue, and Adjusted EBITDA divided by total revenue, using total revenue as disclosed in the Company's condensed consolidated statement of income. These measures are utilized by management to assess and evaluate the financial performance or profitability of its operating segments.

Free Cash Flow

Free cash flow is defined as cash flow provided by (used in) operating activities less net additions to property, plant, and equipment and intangible assets, as disclosed in the Company's condensed consolidated statement of cash flow. Free cash flow is a measure used by the Company to assess cash operating performance and the ability to raise and service debt. A reconciliation of free cash flow is as follows:

3 months ended	2018		2017			2016	6	
(\$ millions)	Mar 31	Dec 31 Se	ep 30 Jun 3	0 Mar 31	Dec 31	Sep 30 J	un 30 M	1ar 31
Cash flow (used in) provided by operating activities (1)	\$ (242)	\$ 398 \$	55 \$ (11)	2) \$ (58)	\$ 131	\$ 177 \$	75 \$	57
Additions to property, plant, and equipment and intangible assets (1)	(32)	(49)	(33) (2	0) (19)	(20)	(17)	(17)	(38)
Proceeds on disposal of property, plant, and equipment (1)	11	1	_	1 1	2	3	6	11
Free cash flow	\$ (263)	\$ 350 \$	22 \$ (13	1) \$ (76)	\$ 113	\$ 163 \$	64 \$	30

⁽¹⁾ As disclosed in the Company's condensed consolidated statement of cash flow

Inventory Turns

Inventory turns is the number of times the Company's inventory is sold and replaced over a period and is used by management as a measure of asset utilization. Inventory turns is calculated as annualized cost of sales for the last six months divided by average inventory, based on an average of the last two quarters, as follows:

	2018		2017 (Res	stated) (1)		20	16	
(\$ millions, except as noted)	Mar 31	Dec 31	Sep 30	Jun 30 Mar 3	1 De	c 31 Sep 30	Jun 30	Mar 31
Cost of sales – annualized	\$ 5,056	\$ 4,862	\$ 4,590	\$ 4,342 \$ 4,2	10 \$ 4	,150 \$ 3,862	\$ 4,160	\$ 4,562
Inventory – 2 quarter average	\$ 1,807	\$ 1,726	\$ 1,767	\$ 1,720 \$ 1,6	24 \$ 1	,663 \$ 1,707	\$ 1,714	\$ 1,770
Inventory turns (number of times)	2.80	2.82	2.60	2.52 2.	61	2.49 2.26	2.43	2.58

Invested Capital Turnover

Invested capital turnover is used by management as a measure of efficiency in the use of the Company's invested capital and is calculated as total revenue for the last twelve months divided by invested capital, defined on page 26, based on an average of the last four quarters, as follows:

	2018				2	2017 (Re	sta	ited) (1)					20	16		
(\$ millions, except as noted)	M	lar 31		Dec 31	S	Sep 30	J	lun 30 I	Mar 31	[Dec 31	S	Sep 30	J	un 30	Mar 31
Consolidated																
Revenue – last 12 months	\$	6,525	\$	6,256	\$	6,014	\$	5,809 \$	5,535	\$	5,628	\$	5,674	\$	5,858 \$	6,228
Invested capital – 4 quarter average	\$	3,065	\$	2,993	\$	2,989	\$	2,944 \$	2,927	\$	2,960	\$	3,071	\$	3,292 \$	3,416
Invested capital turnover		2.13		2.09		2.01		1.97	1.89		1.90		1.85		1.78	1.82
Canada																
Revenue – last 12 months	\$	3,234	\$	3,072	\$	2,932	\$	2,815 \$	2,659	\$	2,821	\$	2,819	\$	2,943 \$	3,178
Invested capital – 4 quarter average	\$	1,727	\$	1,690	\$	1,684	\$	1,660 \$	1,643	\$	1,656	\$	1,697	\$	1,753 \$	1,765
Invested capital turnover		1.87		1.82		1.74		1.70	1.62		1.70		1.66		1.68	1.80
South America																
Revenue – last 12 months	\$	2,206	\$	2,157	\$	2,103	\$	2,015 \$	1,930	\$	1,857	\$	1,850	\$	1,898 \$	2,006
Invested capital – 4 quarter average	\$	1,060	\$	1,032	\$	1,036	\$	1,024 \$	1,031	\$	1,030	\$	1,062	\$	1,178 \$	1,261
Invested capital turnover		2.08		2.09		2.03		1.97	1.87		1.80		1.74		1.61	1.59
UK & Ireland																
Revenue – last 12 months	\$	1,085	\$	1,027	\$	979	\$	979 \$	946	\$	950	\$	1,005	\$	1,017 \$	1,044
Invested capital – 4 quarter average	\$	298	\$	288	\$	282	\$	267 \$	256	\$	268	\$	294	\$	342 \$	371
Invested capital turnover		3.65		3.56		3.47		3.66	3.69		3.54		3.41		2.98	2.81

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

Net Debt to Invested Capital Ratio

Net Debt to Invested Capital is a ratio that is calculated as net debt divided by invested capital (both defined below), and is used by management as a measurement of the Company's financial leverage.

Net debt is calculated as short-term and long-term debt, net of cash. Invested capital is net debt plus all components of shareholders' equity (share capital, contributed surplus, accumulated other comprehensive income, and retained earnings). Invested capital is also calculated as total assets less total liabilities, excluding net debt. Invested capital is used by management as a measure of the total cash investment made in the Company and each operating segment. Management uses invested capital in a number of different measurements in assessing financial performance against other companies and between reportable segments. The calculation of Net Debt to Invested Capital is as follows:

		2018		2017 (Rest	ated) (1)			201	6	
(\$ millions, except as noted)	M	lar 31	Dec 31	Sep 3)	Jun 30	Mar 31	Dec 31	Sep 30	Jun 30	Mar 31
Cash and cash equivalents	\$	(325)	\$ (458) \$	(51	6) \$	(411) \$	(489)	\$ (593) \$	(460) \$	(384) \$	(425)
Short-term debt		169	18	3	2	102	16	2	8	65	76
Current portion of long-term debt		_	_	35	0	350	_	_	_	_	_
Long-term debt		1,322	1,296	1,29	1	1,116	1,481	1,487	1,474	1,470	1,492
Net debt		1,166	856	1,15	7	1,157	1,008	896	1,022	1,151	1,143
Shareholders' equity		2,060	1,974	1,93	8	1,951	1,932	1,901	1,895	1,890	1,942
Invested capital	\$	3,226	\$ 2,830 \$	3,09	5 \$	3,108 \$	2,940	\$ 2,797 \$	2,917 \$	3,041 \$	3,085
Net debt to invested capital		36.1%	30.2%	37.4	%	37.2%	34.3%	32.0%	35.0%	37.9%	37.0%

Net Debt to EBITDA Ratio and Net Debt to Adjusted EBITDA Ratio

These ratios are calculated, respectively, as net debt, defined and calculated above, divided by EBITDA, and net debt divided by Adjusted EBITDA, for the last twelve months. These ratios are used by management in assessing the Company's operating leverage and ability to repay its debt. These ratios approximate the length of time, in years, that it would take the Company to repay its debt, with net debt and EBITDA or Adjusted EBITDA held constant. These ratios are calculated as follows:

		2018			2	2017 (Res	stated)	(1)				20	16		
(\$ millions, except as noted)	N	Mar 31	D	ec 31	S	Sep 30	Jun	30	Mar 31	D	ec 31	Sep 30	Jun 30	M	lar 31
Net debt	\$	1,166	\$	856	\$	1,157	\$ 1,1	57 \$	1,008	\$	896 \$	1,022	\$ 1,151	\$	1,143
EBITDA – last 12 months	\$	602	\$	576	\$	487	\$ 4	160 \$	392	\$	357 \$	10	\$ 16	\$	96
Net Debt to EBITDA Ratio (2)		1.9		1.5		2.4		2.5	2.6		2.5	109.4	71.5		12.0
Net debt	\$	1,166	\$	856	\$	1,157	\$ 1,1	157 \$	\$ 1,008	\$	896 \$	1,022	\$ 1,151	\$	1,143
Adjusted EBITDA – last 12 months	\$	596	\$	577	\$	539	\$ 5	512 \$	\$ 478	\$	465 \$	487	\$ 527	\$	579
Net Debt to Adjusted EBITDA Ratio		2.0		1.5		2.1		2.3	2.1		1.9	2.1	2.2	, and the second	2.0

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

⁽²⁾ Reported results were impacted by significant items management does not consider indicative of operational and financial trends either by nature or amount; these significant items are described on page 22 of this MD&A.

ROIC and Adjusted ROIC

Return on Invested Capital, or ROIC, is defined as earnings before finance costs and income taxes (EBIT) for the last twelve months divided by invested capital (a non-GAAP financial measure defined above), based on an average of the last four quarters, expressed as a percentage.

Management views ROIC (at a consolidated and operating segment level), as a useful measure for supporting investment and resource allocation decisions, as it adjusts for certain items that may affect comparability between certain competitors and segments. Management may also calculate an Adjusted ROIC using Adjusted EBIT to exclude significant items that are not considered to be indicative of operational and financial trends either by nature or amount to provide a better overall understanding of the Company's underlying business performance.

ROIC and Adjusted ROIC is calculated as follows:

		2018										201	16	
(\$ millions, except as noted)	N	lar 31	D	ec 31	S	ep 30	Jun 3	BO [Mar 31	 Dec 31	Sep	30	Jun 30	Mar 31
Consolidated														
EBIT – last 12 months	\$	419	\$	392	\$	301 \$	2	74 \$	206	\$ 165	\$ ((202) \$	(212)	\$ (135)
Adjusted EBIT – last 12 months	\$	413	\$	393	\$	353 \$	32	26 \$	292	\$ 273	\$	285 \$	309	\$ 358
Invested capital – 4 quarter average	\$	3,065	\$	2,993	\$	2,989 \$	2,9	44 \$	2,927	\$ 2,960	\$ 3	,071 \$	3,292	\$ 3,416
ROIC		13.7%		13.1%		10.1%	9.3	3%	7.1%	5.6%	(6	5.6)%	(6.4)%	(4.0)%
Adjusted ROIC		13.5%		13.1%		11.8%	11.	1%	10.0%	9.3%	,	9.2%	9.4%	10.4%
Canada														
EBIT – last 12 months	\$	250	\$	225	\$	155 \$	1;	35 \$	108	\$ 87 3	\$	73 \$	70	\$ 94
Adjusted EBIT – last 12 months	\$	242	\$	224	\$	202 \$	18	82 \$	167	\$ 154	\$	149 \$	163	\$ 178
Invested capital – 4 quarter average	\$	1,727	\$	1,690	\$	1,684 \$	1,60	60 \$	1,643	\$ 1,656	\$ 1	,697 \$	1,753	\$ 1,765
ROIC		14.5%		13.3%		9.2%	8.	1%	6.6%	5.3%		4.3%	4.0%	5.4%
Adjusted ROIC		14.0%		13.2%		12.0%	11.0	0%	10.2%	9.3%		8.7%	9.3%	10.1%
South America														
EBIT – last 12 months	\$	186	\$	184	\$	161 \$	1	53 \$	149	\$ 137	\$ ((193) \$	(201)	\$ (187)
Adjusted EBIT – last 12 months	\$	188	\$	186	\$	171 \$	10	63 \$	160	\$ 155	\$	164 \$	166	\$ 182
Invested capital – 4 quarter average	\$	1,060	\$	1,032	\$	1,036 \$	1,0	24 \$	1,031	\$ 1,030	\$ 1	,062 \$	1,178	\$ 1,261
ROIC		17.6%		17.8%		15.5%	14.9	9%	14.5%	13.3%	(18	3.1)%	(17.0)%	(14.9)%
Adjusted ROIC		17.8%		18.1%		16.5%	16.0	0%	15.6%	15.0%	1:	5.6%	14.2%	14.5%
UK & Ireland														
EBIT – last 12 months	\$	40	\$	37	\$	37 \$;	38 \$	(1)	\$ (12) \$	\$	(51) \$	(54)	\$ (16)
Adjusted EBIT – last 12 months	\$	40	\$	37	\$	37 \$;	38 \$	20	\$ 16 3	\$	11 \$	12	\$ 29
Invested capital – 4 quarter average	\$	298	\$	288	\$	282 \$	20	67 \$	256	\$ 268	\$	294 \$	342	\$ 371
ROIC		13.4%		12.8%	_	12.9%	13.9	9%	(0.5)%	 (4.5)%	(17	'.4)%	(15.7)%	(4.5)%
Adjusted ROIC		13.4%		12.8%		12.9%	13.9	9%	7.7%	5.9%	;	3.4%	3.3%	7.4%

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

Working Capital and Working Capital to Sales Ratio

Working capital is defined as total current assets (excluding cash and cash equivalents) less total current liabilities (excluding short-term debt and current portion of long-term debt). Management views working capital as a measure for assessing overall liquidity.

The working capital to sales ratio is calculated as follows:

		2018		2	2017 (Re	sta	ited) ⁽¹⁾				20	16		
(\$ millions, except as noted)	M	lar 31	Dec 31	S	Sep 30	J	lun 30 l	Mar 31	ı	Dec 31	Sep 30	Jun 3	I C	Mar 31
Total current assets	\$	3,687	\$ 3,531	\$	3,566	\$	3,493 \$	3,389	\$	3,378	3,319	\$ 3,25	2 \$	3,294
Cash and cash equivalents		(325)	(458)		(516)		(411)	(489)		(593)	(460)	(38	4)	(425)
Total current assets (2)	\$	3,362	\$ 3,073	\$	3,050	\$	3,082 \$	2,900	\$	2,785	2,859	\$ 2,86	8 \$	2,869
Total current liabilities	\$	1,626	\$ 1,545	\$	1,648	\$	1,703 \$	1,232	\$	1,233 \$	5 1,194	\$ 1,11	3 \$	1,158
Short-term debt		(169)	(18)		(32)		(102)	(16)		(2)	(8)	(6	5)	(76)
Current portion of long-term debt		_	_		(350)		(350)	_		_	_	-	_	
Total current liabilities (3)	\$	1,457	\$ 1,527	\$	1,266	\$	1,251 \$	1,216	\$	1,231 \$	1,186	\$ 1,04	8 \$	1,082
Working capital	\$	1,905	\$ 1,546	\$	1,784	\$	1,831 \$	1,684	\$	1,554 \$	1,673	\$ 1,82	0 \$	1,787
Working capital – four quarter average	\$	1,767	\$ 1,712	\$	1,717	\$	1,690 \$	1,687	\$	1,709 \$	5 1,785	\$ 1,89	9 \$	1,957
Revenue – last 12 months	\$	6,525	\$ 6,256	\$	6,014	\$	5,809 \$	5,535	\$	5,628	5,674	\$ 5,85	8 \$	6,228
Working capital to sales		27.1%	27.4%		28.6%		29.1%	30.5%		30.4%	31.5%	32.4	%	31.4%

⁽¹⁾ The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, Revenue from Contracts with Customers and IFRS 9, Financial Instruments effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.

Equipment Backlog and Order Intake

The Company's global equipment backlog is defined as the retail value of new equipment units ordered by customers for future deliveries. Order intake represents committed new equipment orders. Management uses equipment backlog and order intake as measures of projecting future new equipment deliveries. There are no directly comparable IFRS measures for equipment backlog and order intake.

⁽²⁾ Excluding cash and cash equivalents

⁽³⁾ Excluding short-term debt and current portion of long-term debt

Selected Quarterly Information

(\$ millions, except for share,														
per share, and option		2018	_		2017 (Re	est	ated) (1)		_			2016		
amounts)		Q1		Q4	Q3		Q2	Q1		Q4		Q3		Q2
Revenue from operations														
Canada	\$	852	\$	856	\$ 736	\$	790	\$ 690	\$	716	\$	619	\$	634
South America		552		589	549		516	503		535		461		431
UK & Ireland		266		288	253		278	208		240		253		245
Total revenue	\$	1,670	\$	1,733	\$ 1,538	\$	1,584	\$ 1,401	\$	1,491	\$	1,333	\$	1,310
Net income (2)	\$	71	\$	64	\$ 50	\$	55	\$ 47	\$	9	\$	36	\$	5
Earnings Per Share (2)														
Basic EPS	\$	0.42	\$	0.38	\$ 0.29	\$	0.33	\$ 0.28	\$	0.05	\$	0.22	\$	0.03
Diluted EPS	\$	0.42	\$	0.38	\$ 0.29	\$	0.33	\$ 0.28	\$	0.05	\$	0.22	\$	0.03
Total assets	\$	5,254	\$	5,069	\$ 5,111	\$	5,002	\$ 4,882	\$	4,910	\$	4,886	\$	4,754
Long-term debt														
Current	\$	_	\$	_	\$ 350	\$	350	\$ _	\$	_	\$	_	\$	_
Non-current		1,322		1,296	1,291		1,116	1,481		1,487		1,474		1,470
Total long-term debt (3)	\$	1,322	\$	1,296	\$ 1,641	\$	1,466	\$ 1,481	\$	1,487	\$	1,474	\$	1,470
Cash dividends paid per														
common share		19.00¢		19.00¢	19.00¢		18.25¢	18.25¢		18.25¢		18.25¢		18.25¢
Common shares														
outstanding (000's)	1	68,401	•	168,267	168,118		168,097	168,083		168,167	1	168,134	1	168,102
Options outstanding (000's)		3,301		3,864	4,574		4,755	4,501		4,564		4,823		5,026

- 1) The 2017 comparative results have been restated to reflect the Company's adoption of IFRS 15, *Revenue from Contracts with Customers* and IFRS 9, *Financial Instruments* effective for the financial year beginning January 1, 2018. More information on the impact of this adoption can be found in note 1 of the Company's interim condensed consolidated financial statements.
- 2) Results were impacted by the following significant items:

	2018			201	7 ^{(a})	2016 ^{(a}	а)
(\$ millions except per share amounts)		Q1		Q4		Q3	Q4	Q2
Impact from Alberta wildfires								
- insurance proceeds	\$	(7)	\$	(4)	\$	_	\$ — \$	_
- unavoidable costs		_		_		_	_	11
Severance costs		_		5		_	15	9
Facility closures and restructuring costs		_		_		_	32	4
Power systems provisions, estimated loss on disputes								
and alleged fraudulent activity by a customer		_		_		_	10	5
Gain on investment		_		_		_	(5)	_
Disposal of business		_		_		_	_	5
Impact of significant items on EBIT:	\$	(7)	\$	1	\$	_	\$ 52 \$	34
Items impacting net income only (below EBIT) - impact on EPS:								
Redemption costs on early repayment of long-term debt (\$7 million after tax)		_		_		0.04	_	
Impact of significant items on EPS:	\$	(0.03)	\$	0.01	\$	0.04	\$ 0.23 \$	0.17

⁽a) There were no adjustments in Q1 and Q2 2017, and Q3 2016.

In October 2017, the Company completed a two-year extension to its \$1.0 billion syndicated committed credit facility, extending the maturity date to October 2022.

³⁾ In September 2017, the Company issued \$200 million of 2.84% senior unsecured Notes, due September 29, 2021. Proceeds from the issuance of the Notes were used to redeem, prior to maturity, all of the outstanding \$350 million 6.02% Medium Term Notes due June 1, 2018.

Forward-Looking Disclaimer

This report contains statements about the Company's business outlook, objectives, plans, strategic priorities and other statements that are not historical facts. A statement Finning makes is forward-looking when it uses what the Company knows and expects today to make a statement about the future. Forward-looking statements may include terminology such as aim, anticipate, assumption, believe, could, expect, goal, guidance, intend, may, objective, outlook, plan, project, seek, should, strategy, strive, target, and will, and variations of such terminology. Forward-looking statements in this report include, but are not limited to, statements with respect to: expectations with respect to the economy, markets and activities and the associated impact on the Company's financial results; expectations that the continued progress on global supply chain will drive further working capital efficiencies and supply annual free cash flow; in Canada, recovery of commodity prices, activity levels from mining producers and contractors, expected deliveries of new equipment, demand for parts and services, upcoming infrastructure and pipeline projects, demand for construction equipment and power systems products, activity in the oil and gas sector, and competitive market conditions; the rate of recovery being dependent on commodity markets and timing of significant infrastructure projects; in South America, expected demand for mining equipment and product support as a result of copper production levels and fleet utilization, expectations of increased investment in infrastructure by the new Chilean government and resultant activity in the construction sector, expectations regarding the acceleration of oil and gas development in Argentina and the growing construction market, and Finning's continued investment in a new ERP system expected to go live in 2018 and the impact on EBIT margin; in the UK & Ireland, activity levels in the guarry, general construction, and plant hire sectors and the resultant demand for new equipment and product support, demand in the power systems sector, competitive pricing pressure in the equipment market, and the impact of Brexit; expected impact of and volatility in foreign exchange markets; Finning's belief that it continues to have sufficient liquidity to meet operational needs and planned growth and development; expected range of the Company's effective tax rate; the Company's focus on generating earnings leverage while investing in growth opportunities and long-term strategic initiatives; Finning's belief that it is in the early stages of an upcycle, and SG&A as a percentage of revenue will decline to 18% in the next few years; expected progress on optimizing the global supply chain and its expected results: expected results from cost reductions and sustainability improvements; the Company's commitment to grow return on invested capital; and expected results from execution of the Company's strategy framework. All such forward-looking statements are made pursuant to the 'safe harbour' provisions of applicable Canadian securities laws.

Unless otherwise indicated by us, forward-looking statements in this report reflect Finning's expectations at the date in this MD&A. Except as may be required by Canadian securities laws, Finning does not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events, or otherwise.

Forward-looking statements, by their very nature, are subject to numerous risks and uncertainties and are based on several assumptions which give rise to the possibility that actual results could differ materially from the expectations expressed in or implied by such forward-looking statements and that Finning's business outlook, objectives, plans, strategic priorities and other statements that are not historical facts may not be achieved. As a result, Finning cannot guarantee that any forward-looking statement will materialize. Factors that could cause actual results or events to differ materially from those expressed in or implied by these forward-looking statements include: general economic and market conditions; foreign exchange rates; commodity prices; the level of customer confidence and spending, and the demand for, and prices of, Finning's products and services; Finning's ability to maintain its relationship with Caterpillar; Finning's dependence on the continued market acceptance of its products, including Caterpillar products, and the timely supply of parts and equipment; Finning's ability to continue to improve productivity and operational efficiencies while continuing to maintain customer service; Finning's ability to manage cost pressures as growth in revenue occurs; Finning's ability to negotiate satisfactory purchase or investment terms and prices, obtain necessary approvals, and secure financing on attractive terms or at all; Finning's ability to manage its growth strategy effectively; Finning's ability to effectively price and manage long-term product support contracts with its customers; Finning's ability to reduce costs in response to slowing activity levels; Finning's ability to attract sufficient skilled labour resources as market conditions, business strategy or technologies change; Finning's ability to negotiate and renew collective bargaining agreements with satisfactory terms for Finning's employees and the Company; the intensity of competitive activity; Finning's ability to raise the capital needed to implement its business plan; regulatory initiatives or proceedings, litigation and changes in laws or regulations; stock market volatility; changes in political and economic environments for operations; the occurrence of one or more natural disasters, pandemic outbreaks, geo-political events, acts of terrorism or similar disruptions; fluctuations in defined benefit pension plan contributions and related pension expenses; the availability of insurance at commercially reasonable rates or that the amount of insurance coverage will be adequate to cover all liability or loss incurred by Finning; the potential of warranty claims being greater than Finning anticipates; the integrity, reliability and availability of, and benefits from information technology and the data processed by that technology; and Finning's ability to protect itself from cybersecurity threats or incidents. Forward-looking statements are provided in this report for the purpose of giving information about management's current expectations and plans and allowing investors and others to get a better understanding of Finning's operating environment. However, readers are cautioned that it may not be appropriate to use such forward-looking statements for any other purpose.

Forward-looking statements made in this report are based on a number of assumptions that Finning believed were reasonable on the day the Company made the forward-looking statements including but not limited to (i) that general economic and market conditions will be maintained; (ii) that the level of customer confidence and spending, and the demand for, and prices of, Finning's products and services will be maintained; (iii) Finning's ability to successfully execute its plans and intentions; (iv) Finning's ability to attract and retain skilled staff; (v) market competition; (vi) the products and technology offered by the Company's competitors; and (vii) that our current good relationships with Caterpillar, our suppliers, service providers and other third parties will be maintained. Refer in particular to the Outlook section of this MD&A for forward-looking statements. Some of the assumptions, risks, and other factors which could cause results to differ materially from those expressed in the forward-looking statements contained in this report are discussed in Section 4 of the Company's current AIF and in the annual MD&A for the financial risks.

Finning cautions readers that the risks described in the MD&A and the AIF are not the only ones that could impact the Company. Additional risks and uncertainties not currently known to the Company or that are currently deemed to be immaterial may also have a material adverse effect on Finning's business, financial condition, or results of operation.

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

		ch 31, 018		mber 31, 017	January 1, 2017		
(Canadian \$ millions)				d - Note 1)		d - Note 1)	
ASSETS							
Current assets							
Cash and cash equivalents	\$	325	\$	458	\$	593	
Accounts receivable		982		934		814	
Unbilled work in progress		191		162		177	
Inventories		1,906		1,708		1,597	
Other assets		283		269		214	
Total current assets		3,687		3,531		3,395	
Property, plant, and equipment		573		572		606	
Rental equipment		404		385		363	
Goodwill		121		119		118	
Intangible assets		130		117		71	
Distribution network		100		100		100	
Investments in joint ventures and associate		93		92		88	
Other assets		146		153		152	
Total assets	\$	5,254	\$	5,069	\$	4,893	
LIABILITIES							
Current liabilities							
Short-term debt	\$	169	\$	18	\$	2	
Accounts payable and accruals		1,119		1,160		946	
Deferred revenue		291		296		233	
Provisions		41		35		47	
Other liabilities		6		36		7	
Total current liabilities		1,626		1,545		1,235	
Long-term debt		1,322		1,296		1,487	
Net post-employment obligation		86		78		84	
Other liabilities		160		176		172	
Total liabilities	\$	3,194	\$	3,095	\$	2,978	
SHAREHOLDERS' EQUITY							
Share capital	\$	584	\$	580	\$	573	
Contributed surplus	•	_	•	_	•	2	
Accumulated other comprehensive income		233		195		243	
Retained earnings		1,243		1,199		1,097	
Total shareholders' equity		2,060		1,974		1,915	
Total liabilities and shareholders' equity	\$	5,254	\$	5,069	\$	4,893	

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF NET INCOME

3 months ended March 31 (Canadian \$ millions, except share and per share amounts) Revenue		2018		2017 (Restated Note 1)
New equipment	\$	584	\$	425
Used equipment	Ψ	96	Ψ	73
Equipment rental		50 50		73 51
Product support		936		849
Other		930 4		3
Total revenue		1,670		1,401
Cost of sales		(1,230)		
Gross profit		440		(1,008)
•		_		
Selling, general, and administrative expenses		(328)		(307)
Equity earnings (loss) of joint ventures and associate Other income				(1)
		 113		1
Earnings before finance costs and income taxes				86
Finance costs (Note 4)		(18)		(22)
Income before provision for income taxes		95		64
Provision for income taxes		(24)		(17)
Net income	\$	71	\$	47
Earnings per share (Note 3)				
Basic	\$	0.42	\$	0.28
Diluted	\$	0.42	\$	0.28
Weighted average number of shares outstanding (Note 3)				
Basic	168	,345,298	16	68,135,424
Diluted	169	,174,420	10	68,372,738

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

3 months ended March 31				
(Canadian \$ millions)	2	018	20)17
Net income	\$	71	\$	47
Other comprehensive income (loss), net of income tax				
Items that may be subsequently reclassified to net income:				
Foreign currency translation adjustments		62		(7)
Share of foreign currency translation adjustments of joint ventures				
and associate		_		(3)
(Loss) gain on net investment hedges		(25)		5
Impact of foreign currency translation and net investment hedges,				
net of income tax		37		(5)
Loss on cash flow hedges		(1)		_
Loss on cash flow hedges, reclassified to net income		1		_
Impact of cash flow hedges, net of income tax		_		_
Items that will not be subsequently reclassified to net income:				
Actuarial gain (Note 5)		10		8
Income tax expense on actuarial gain		(1)		(1)
Actuarial gain, net of income tax		9		7
Total comprehensive income	\$	117	\$	49

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

	Share Ca	pital	_	Comprehe	lated Other nsive Income	_	
(Canadian \$ millions, except number of shares)	Number of shares	Amount	Contributed Surplus	Impact of Foreign Currency Translation and Net Investment Hedges	Impact of Cash Flow Hedges	Retained Earnings (Restated Note 1)	Total (Restated Note 1)
Balance, January 1, 2017	168,167,202 \$	573	\$ 2	\$ 243	\$ —	\$ 1,097	1,915
Net income	_	_	_	_	_	47	47
Other comprehensive (loss) income		_		(5)		7	2
Total comprehensive (loss) income	_	_	_	(5)	_	54	49
Issued on exercise of share options	5,972	_	_	_	_	_	_
Share option expense	_	_	1	_	_	_	1
Repurchase of common shares	(89,900)	_	(2)	_	_	_	(2)
Dividends on common shares		_				(31)	(31)
Balance, March 31, 2017	168,083,274 \$	573	\$ 1	\$ 238	\$ —	\$ 1,120 \$	1,932
Balance, January 1, 2018	168,266,582 \$	580	\$ —	\$ 195	\$ —	\$ 1,199 \$	1,974
Net income	_	_	_	_	_	71	71
Other comprehensive income	_		_	37	_	9	46
Total comprehensive income	_	_	_	37	_	80	117
Issued on exercise of share options	134,556	4	(1)	_	_	(4)	(1)
Share option expense	_	_	1	_	_	_	1
Cost of hedging transferred to							
balance sheet	_	_	_	_	1	_	1
Dividends on common shares			_	_	_	(32)	(32)
Balance, March 31, 2018	168,401,138 \$	584	\$ <u> </u>	\$ 232	\$ 1	\$ 1,243	2,060

The accompanying Notes to the Interim Condensed Consolidated Financial Statements are an integral part of these statements

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOW

3 months ended March 31			
(Canadian \$ millions)	2	2018	2017
OPERATING ACTIVITIES			
Net income	\$	71	\$ 47
Adjusting for:			
Depreciation and amortization		44	45
Gain on disposal of rental equipment and property, plant, and equipment		(3)	_
Mark-to-market adjustment on investment		_	(1)
Equity (earnings) loss of joint ventures and associate		(1)	1
Share-based payment expense		5	_
Provision for income taxes		24	17
Finance costs		18	22
Net benefit cost of post-employment benefit plans (Note 5)		4	4
Changes in operating assets and liabilities (Note 6)		(329)	(138)
Additions to rental equipment		(66)	(61)
Proceeds on disposal of rental equipment		32	29
Interest paid		(15)	(11)
Income tax paid		(26)	(12)
Cash flow used in operating activities		(242)	(58)
INVESTING ACTIVITIES			
Additions to property, plant, and equipment and intangible assets		(32)	(19)
Proceeds on disposal of property, plant, and equipment		11	1
Investment in joint ventures and associate		_	(3)
Cash flow used in investing activities		(21)	(21)
FINANCING ACTIVITIES			
Increase in short-term debt (Note 6)		150	14
Decrease in finance lease liabilities (Note 6)		(1)	(2)
Repurchase of common shares		_	(2)
Dividends paid		(32)	(31)
Cash flow provided by (used in) financing activities		117	(21)
Effect of currency translation on cash balances		13	(4)
Decrease in cash and cash equivalents	·	(133)	(104)
Cash and cash equivalents, beginning of period		458	593
Cash and cash equivalents, end of period (Note 6)	\$	325	\$ 489

1. SIGNIFICANT ACCOUNTING POLICIES, KEY ASSUMPTIONS, AND SIGNIFICANT JUDGMENTS

These unaudited interim condensed consolidated financial statements ("Interim Statements") of Finning International Inc. and its subsidiaries (together, "Finning" or the "Company") have been prepared in accordance with International Accounting Standard (IAS) 34, *Interim Financial Reporting*, as issued by the International Accounting Standard Board (IASB). Accordingly, certain information and footnote disclosure normally included in annual financial statements prepared in accordance with International Financial Reporting Standards (IFRS) have been omitted or condensed, and therefore these Interim Statements should be read in conjunction with the December 31, 2017 audited annual consolidated financial statements and the notes to such financial statements.

These Interim Statements are based on the IFRS issued and effective as of May 9, 2018, the date these Interim Statements were authorized for issuance by the Company's Board of Directors, and follow the same accounting policies and methods of computation as the most recent annual consolidated financial statements, except for the impact of the changes in accounting policies disclosed below:

(a) New Accounting Standards, Interpretations, and Amendments to Standards

The Company has adopted the following new accounting standards and interpretation:

• IFRS 15, Revenue from Contracts with Customers (effective date January 1, 2018) requires companies to recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. IFRS 15 supersedes existing standards and interpretations, including IAS 18, Revenue and IAS 11, Construction Contracts. Additionally, IFRS 15 significantly increases disclosures related to revenue recognition.

Management evaluated the new standard, completed its assessment, and determined that the new standard has the following impact on the timing and pattern of revenue recognition:

- Revenue for sales of new equipment, used equipment, and parts remains unchanged.
- Revenue for complex power and energy systems projects and servicing of equipment is recognized over time in a pattern that reflects the measure of progress. While the total amount of revenue recognized under IFRS 15 does not change materially, the timing of revenue recognized can differ to reflect the measure of progress or allocation of the transaction price.
- Revenue for non-complex power and energy systems projects is recognized at points in time as the
 performance obligations are satisfied (upon delivery of the equipment to the customer or commissioning of
 the power system project).
- Revenue for rental equipment is excluded from the scope of the new revenue standard and therefore remains unchanged upon adoption of IFRS 15.

The Company applied some of the practical expedients available under IFRS 15 such as, the Company did not restate financial statements for any contracts completed prior to January 1, 2017 and management used the transaction price at the date the contract was completed rather than estimating variable consideration amounts in the comparative reporting periods. Also, modifications of contracts prior to January 1, 2017 were appropriately assessed and reflected in the identified performance obligations, estimated transaction price, and allocation of the transaction price to those performance obligations. Management applied the new standard retrospectively to each reporting period presented.

The impact of IFRS 15 on the comparative periods in the consolidated financial statements is shown in the tables on pages 9 and 10.

The Company's accounting policy for Revenue is as follows:

Revenue Recognition

Revenue is recognized when or as the Company transfers control of goods or services to a customer at the amount the Company expects to be entitled.

Revenue is recognized when control of the goods is transferred to the customer at a point-in-time for the following revenue streams:

- Revenue from sales of new and used equipment (except for complex power and energy systems) is
 presented as new equipment revenue and used equipment revenue, respectively. Revenue is recognized
 when control passes to the customer, which is generally at the time of shipment of the equipment to the
 customer or when commissioning of equipment is complete. Revenue is recorded at the estimated amount
 of consideration the Company is expected to be entitled, including any non-cash consideration when used
 equipment is accepted for trade-in value.
- Revenue from sales of parts inventory is presented as product support revenue and recognized when control of the part is transferred to the customer, which is generally upon shipment to the customer or when the customer collects their purchase from one of the Company's locations. Revenue from the sales of parts inventory is initially recorded at the estimated amount of consideration the Company is expected to be entitled. If applicable, management recognizes an obligation for items such as refunds, incentives, and discounts with a corresponding reduction in product support revenue. The value of the obligation is estimated based on the terms of the contract, customary business practices, and historical experience.

Revenue is recognized in a manner that best reflects the Company's performance over-time for the following revenue streams:

- Revenue from sales of complex power and energy systems involve the design, installation, and assembly of
 power and energy systems. Revenue is presented as new equipment revenue and estimated as the amount
 of consideration the Company is expected to be entitled. Revenue is recognized on a percentage of
 completion basis proportionate to the work that has been completed which is based on associated costs
 incurred.
- Revenue from sales of parts and labour when servicing equipment both under and not under a long-term contract are presented as product support revenue. For sale of parts through servicing of equipment, revenue is recognized as the service work is performed based on parts list price and standard billing labour rates. Product support is also offered to customers in the form of long-term contracts. For these contracts, revenue is recognized on a basis proportionate to the service work that has been performed based on associated costs incurred. For certain long-term product support contracts where flat-rate labour or a monthly subscription service is provided, the Company recognizes revenue for labour on a straight-line basis. Revenue from product support under long-term contracts is estimated based on the number and types of services expected to be performed using the pricing terms set out in the contract.
- Revenue from equipment rentals and operating leases is presented as equipment rental revenue and in accordance with the terms of the relevant agreement with the customer, either recognized evenly over the term of that agreement or on a usage basis such as the number of hours that the equipment is used.

Periodically, revenue from customers under long-term contracts may be recognized in advance of billing the customer. To the extent the Company has a right to receive consideration for the good or service transferred to the customer, the Company recognizes a contract asset. Similarly, amounts may be received from customers under long-term contracts in advance of the work being performed and the Company recognizes a contract liability. These amounts are recorded on the consolidated statement of financial position as Unbilled Work in Progress and Deferred Revenue, respectively.

If it is expected that the unavoidable costs required to satisfy the remaining performance obligations of a revenue contract will exceed its expected economic benefits, the Company recognizes an onerous provision with a corresponding loss in the consolidated statement of net income.

• IFRS 9, Financial Instruments (IFRS 9) (effective January 1, 2018) introduced new requirements for the classification and measurement of financial assets and financial liabilities, impairment of financial assets, and hedge accounting. The Company applied this standard retrospectively. Under the new standard, management utilizes a provision matrix, permitted under the simplified approach, to estimate expected credit losses for trade and other receivables and unbilled work in progress. There is no adjustment on transition for this change in methodology from incurred credit losses under the previous standard IAS 39, Financial Instruments: Recognition and Measurement (IAS 39).

Management elected to apply the hedge accounting requirements of IFRS 9 to its existing hedging relationships. As a result, cash flow hedges of certain highly probable forecast transactions did not meet the requirements under IFRS 9, therefore any effective portion of such hedges previously recognized in other comprehensive income was restated to the consolidated statement of net income in the comparative period.

Under IAS 39, if a hedged forecast transaction subsequently resulted in the recognition of a non-financial asset or non-financial liability, the Company reclassified that amount and included it directly in the initial cost of the asset or the liability with an offsetting entry in other comprehensive income, referred to as a basis adjustment. Upon adoption of IFRS 9, the Company is required to remove the basis adjustment related to non-financial instruments directly from accumulated other comprehensive income as it is not considered a reclassification adjustment and therefore will no longer impact other comprehensive income.

The impact of IFRS 9 on the comparative periods in the consolidated financial statements is shown in the tables on page 9 and 10.

The Company's accounting policy for Financial Instruments is as follows:

Financial Assets

Classification and measurement

Cash and cash equivalents, accounts receivable, unbilled work in progress, supplier claims receivable, instalment and other notes receivable, and Value Added Tax receivable are classified as amortized cost and measured using the effective interest method.

Financial assets classified as amortized cost are assessed for impairment at the end of each reporting period and a loss allowance is measured by estimating the lifetime expected credit losses. For certain categories of financial assets, such as trade receivables, that are considered not to be impaired individually are also assessed for impairment on a collective basis. Estimates of expected credit losses take into account the Company's past experience of collecting payments, an increase in the number of delayed payments in the portfolio past the average credit period, as well as observable changes in and forecasts of future economic conditions that correlate with default on receivables. The carrying amount of trade receivables is reduced through the use of an allowance account. Changes in the carrying amount of the allowance account are recognized in the consolidated statement of net income. At the point when the Company is satisfied that no recovery of the amount owing is possible, the amount is considered not recoverable and the financial asset is written off.

Derivative assets are classified as fair value through profit or loss and are recorded on the consolidated statement of financial position at fair value. Changes in fair value are recognized in the consolidated statement of net income except for changes in fair value related to derivative assets which are effectively designated as hedging instruments which are recognized in other comprehensive income.

Financial Liabilities

Classification and measurement

Short-term and long-term debt and accounts payable are classified as amortized cost and are measured using the effective interest method.

Derivative liabilities are classified as fair value through profit or loss and are recorded on the consolidated statement of financial position at fair value. Changes in fair value are recognized in the consolidated statement of net income except for changes in fair value related to derivative liabilities which are effectively designated as hedging instruments which are recognized in other comprehensive income.

Hedging

Hedges

The Company utilizes derivative financial instruments and foreign currency debt in order to manage its foreign currency and interest rate exposure. The Company uses derivative financial instruments only in connection with managing related risk positions and does not use them for trading or speculative purposes.

The Company determines whether or not to formally designate, for accounting purposes, eligible hedging relationships between hedging instruments and hedged items. This process includes linking derivatives to specific risks from assets or liabilities on the statement of financial position, specific firm commitments, or forecasted transactions. For hedges designated as such for accounting purposes, at inception, the Company documents the hedging relationship, its risk management objective and strategy for undertaking the hedge, and how the Company will assess whether the Company meets the hedge effectiveness requirements. When derivative instruments have been designated as a hedge and are highly effective in offsetting the identified hedged risk, hedge accounting is applied to the derivative instruments. The ineffective portion of hedging gains and losses of highly effective hedges is reported in the consolidated statement of net income.

Gains and losses relating to derivative financial instruments that are not designated as hedges for accounting purposes are recorded in the consolidated statement of income as selling, general, and administrative expenses or finance costs, as appropriate.

Cash Flow Hedges

The Company uses foreign exchange forward contracts and, at times, may use options to hedge the currency risk associated with certain foreign currency purchase commitments, payroll, and associated accounts payable and accounts receivable for periods up to two years in advance. The effective portion of hedging gains and losses associated with these cash flow hedges is recorded, net of tax, in other comprehensive income and recognized in earnings in the same period as the hedged item. For cash flow hedges of non-financial items, these gains and losses are included in the initial carrying cost of the hedged asset or hedged liability. The gain or loss relating to any ineffective portion is recognized immediately in the consolidated statement of income.

When a hedging instrument expires or is sold, or when a hedge no longer meets the criteria for hedge accounting, any accumulated gain or loss recorded in other comprehensive income at that time remains in accumulated other comprehensive income until the originally hedged transaction affects net income. When a forecasted transaction is no longer expected to occur, the accumulated gain or loss that was reported in other comprehensive income is immediately recorded in the consolidated statement of income.

Net Investment Hedges

The Company uses foreign currency debt to hedge foreign currency gains and losses on its long-term net investments in foreign operations. The effective portion of the gain or loss of such instruments associated with the hedged risk is recorded in other comprehensive income. These gains or losses are recognized in the consolidated statement of net income upon the disposal of a foreign operation, a disposal that involves loss of control of a subsidiary that includes a foreign operation, loss of joint control over a jointly controlled entity that includes a foreign operation, or loss of significant influence over an associate that includes a foreign operation.

The impact of IFRS 15 on the statements of financial position for January 1, 2017 is presented below. IFRS 9 did not impact the statements of financial position for January 1, 2017.

January 1, 2017	•		Adjust	ments for	Adjustm	ents for		
(\$ millions)	rep	reported IFRS 15		RS 15	IFR	S 9	Restated	
Accounts receivable	\$	869	\$	(55)	\$	_	\$	814
Unbilled work in progress	\$	101	\$	76	\$	_	\$	177
Inventories	\$	1,601	\$	(4)	\$	_	\$	1,597
Other assets (non-current)	\$	186	\$	(34)	\$	_	\$	152
Total assets	\$	4,910	\$	(17)	\$	_	\$	4,893
Deferred revenue	\$	231	\$	2	\$	_	\$	233
Other liabilities (non-current)	\$	205	\$	(33)	\$	_	\$	172
Total liabilities	\$	3,009	\$	(31)	\$	_	\$	2,978
Retained earnings	\$	1,083	\$	14	\$	_	\$	1,097
Shareholders' equity	\$	1,901	\$	14	\$	_	\$	1,915

The impact of IFRS 15 and IFRS 9 on the statement of financial position for December 31, 2017 is as follows:

December 31, 2017	Previously /		Adjust	ments for	Adjustm	ents for		
(\$ millions)	rep	orted	IFF	RS 15	IFR	S 9	Res	stated
Accounts receivable	\$	957	\$	(23)	\$	_	\$	934
Unbilled work in progress	\$	124	\$	38	\$	_	\$	162
Inventories	\$	1,705	\$	3	\$	_	\$	1,708
Other assets (non-current)	\$	194	\$	(41)	\$	_	\$	153
Total assets	\$	5,092	\$	(23)	\$	_	\$	5,069
Deferred revenue	\$	291	\$	5	\$	_	\$	296
Other liabilities (non-current)	\$	215	\$	(39)	\$	_	\$	176
Total liabilities	\$	3,129	\$	(34)	\$	_	\$	3,095
Accumulated other comprehensive								
income	\$	193	\$	_	\$	2	\$	195
Retained earnings	\$	1,190	\$	11	\$	(2)	\$	1,199
Shareholders' equity	\$	1,963	\$	11	\$	_	\$	1,974

The impact of IFRS 15 and IFRS 9 on the statements of net income and comprehensive income for the three months ended March 31, 2017 and year ended December 31, 2017 is as follows:

For 3 months ended March 31, 2017	Previously /		Adjusti	ments for				
(\$ millions)	reported		IFRS 15		IFRS 9		Restated	
New equipment revenue	\$	423	\$	2	\$	_	\$	425
Product support revenue	\$	852	\$	(3)	\$	_	\$	849
Total revenue	\$	1,402	\$	(1)	\$	_	\$	1,401
Cost of sales	\$	(1,009)	\$	1	\$	_	\$	(1,008)
Gross profit	\$	393	\$	_	\$	_	\$	393
Net income	\$	47	\$	_	\$	_	\$	47

For year ended December 31, 2017 (\$ millions)	Previously A reported		_	ments for	Adjustm IFR		Restated		
New equipment revenue	\$	2,169	\$	6	\$	_	\$	2,175	
Product support revenue	\$	3,496	\$	(15)	\$	_	\$	3,481	
Total revenue	\$	6,265	\$	(9)	\$	_	\$	6,256	
Cost of sales	\$	(4,608)	\$	6	\$	_	\$	(4,602)	
Gross profit	\$	1,657	\$	(3)	\$	_	\$	1,654	
Selling, general, and administrative									
expenses	\$	(1,267)	\$	_	\$	(4)	\$	(1,271)	
Earnings before finance costs and									
income taxes	\$	399	\$	(3)	\$	(4)	\$	392	
Provision for income taxes	\$	(78)	\$	_	\$	2	\$	(76)	
Net income	\$	221	\$	(3)	\$	(2)	\$	216	
Other comprehensive income	\$	(35)	\$	_	\$	(1)	\$	(36)	
Comprehensive income	\$	186	\$	(3)	\$	(3)	\$	180	

The adoption of IFRS 15 and IFRS 9 did not impact basic or diluted EPS for the three month period ended March 31, 2017. The impact on basic and diluted EPS for the year ended December 31, 2017 is as follows:

	Previ	Previously Adjustments for Adjustments for						
For year ended December 31, 2017	repo	orted	IFR	S 15	IF	RS 9	Res	tated
Basic and Diluted EPS	\$	1.31	\$	(0.01)	\$	(0.02)	\$	1.28

• IFRIC 22, Foreign Currency Transactions and Advance Consideration (effective January, 1, 2018) clarifies the appropriate exchange rate to use on initial recognition of an asset, expense or income when advance consideration is paid or received in a foreign currency. This IFRIC clarifies the exchange rate used to translate deposits made on inventory purchases or advances received for equipment sales denominated in a foreign currency. Management elected to apply this interpretation prospectively to all in-scope assets, expenses, and income recognized on or after January 1, 2018. The future impact on the initial measurement of inventory and revenue will depend on movements in exchange rates.

(b) Future Accounting Pronouncements

The Company has not applied the following new standard and amendment to standard that have been issued but are not yet effective:

- IFRS 16, Leases (effective January 1, 2019) introduces new requirements for the classification and measurement of leases. Management is currently assessing the impact of the new standard but expects IFRS 16 will result in materially higher non-current assets and non-current liabilities recorded on the consolidated balance sheet. Also, management expects lower selling, general, and administrative expense and higher finance costs under this new standard due to lower operating lease expense partially offset by higher depreciation expense and higher interest expense, respectively.
- IFRIC 23, *Uncertainty over Income Tax Treatments* (effective January 1, 2019) provides guidance when there is uncertainty over income tax treatments including, but not limited to, whether uncertain tax treatments should be considered separately; assumptions made about the examination of tax treatments by tax authorities; the determination of taxable profit, tax bases, unused tax losses, unused tax credits, and tax rates; and, the impact of changes in facts and circumstances. Management is currently assessing the impact of the new interpretation.

2. SEGMENTED INFORMATION

The Company's revenue, results, and other segment information is as follows:

3 months ended March 31, 2018				South		UK &				
(\$ millions)		Canada		America		Ireland		Other	Cor	nsolidated
Revenue		Cariada	•	Ailicilea		Il Clariu		Other	COI	isolidated
New equipment	\$	268	\$	153	\$	163	\$		\$	584
Used equipment	Ψ	56	Ψ	23	Ψ	17	Ψ		Ψ	96
Equipment rental		30		12		8		<u> </u>		50 50
Product support		498		363		75				936
Other		490		1		3		_		4
Total revenue from external sources	\$	<u></u> 852	\$	552	\$	266	\$		\$	1,670
Operating costs	Ψ	(764)	Ψ	(491)	Ψ	(249)	Ψ	(10)	Ψ	(1,514)
Depreciation and amortization		(22)				, ,		(10)		
·		(22)		(15)		(7)		_		(44)
Equity earnings (loss) of joint ventures		_						(4)		4
and associate		5		_		_		(4)		1_
Earnings (loss) before finance costs	¢	74	¢	46	¢	40	¢	(4.4)	¢	112
and income taxes	\$	71	\$	46	\$	10	\$	(14)	\$	113
Finance costs										(18)
Provision for income taxes									•	(24)
Net income									\$	71
Invested capital (1)	\$	1,778	\$	1,140	\$	322	\$	(14)	\$	3,226
Capital and rental equipment (2)	\$	553	\$	396	\$	144	\$	14	\$	1,107
Gross capital expenditures (2)(3)	\$	7	\$	19	\$	2	\$	4	\$	32
Gross rental asset expenditures (3)	\$	44	\$	15	\$	7	\$	_	\$	66
-			_						•	
3 months ended March 31, 2017				South		UK &				
(A) (A)								_ ·	_	
(\$ millions) (Restated - Note 1)		Canada		America		Ireland		Other	Co	nsolidated
Revenue								Other		
Revenue New equipment	\$	165	\$	142	\$	118	\$	Other	Co \$	425
Revenue New equipment Used equipment		165 46		142 12	\$	118 15	\$	Other —		425 73
Revenue New equipment Used equipment Equipment rental		165 46 31		142 12 13	\$	118 15 7	\$	Other — — — —		425 73 51
Revenue New equipment Used equipment Equipment rental Product support		165 46		142 12 13 335	\$	118 15 7 66	\$	Other — — — — — —		425 73 51 849
Revenue New equipment Used equipment Equipment rental Product support Other	\$	165 46 31 448 —	\$	142 12 13 335 1		118 15 7 66 2		Other — — — — — — — — — — — — — — — — — — —	\$	425 73 51 849 3
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources		165 46 31 448 — 690		142 12 13 335 1 503	\$	118 15 7 66 2	\$	_ _ _ 	\$	425 73 51 849 3 1,401
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs	\$	165 46 31 448 — 690 (622)	\$	142 12 13 335 1 503 (444)		118 15 7 66 2 208 (195)		Other — — — — — — — — — — — — (9)	\$	425 73 51 849 3 1,401 (1,270)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization	\$	165 46 31 448 — 690	\$	142 12 13 335 1 503		118 15 7 66 2	\$	_ _ _ 	\$	425 73 51 849 3 1,401
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs	\$	165 46 31 448 — 690 (622)	\$	142 12 13 335 1 503 (444)		118 15 7 66 2 208 (195)	\$	_ _ _ 	\$	425 73 51 849 3 1,401 (1,270)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization	\$	165 46 31 448 — 690 (622)	\$	142 12 13 335 1 503 (444)		118 15 7 66 2 208 (195)	\$	_ _ _ 	\$	425 73 51 849 3 1,401 (1,270)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures	\$	165 46 31 448 — 690 (622) (24)	\$	142 12 13 335 1 503 (444)		118 15 7 66 2 208 (195)	\$	— — — — — — (9)	\$	425 73 51 849 3 1,401 (1,270) (45)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate	\$	165 46 31 448 — 690 (622) (24)	\$	142 12 13 335 1 503 (444)		118 15 7 66 2 208 (195)	\$	— — — — — — (9)	\$	425 73 51 849 3 1,401 (1,270) (45)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income	\$	165 46 31 448 — 690 (622) (24)	\$	142 12 13 335 1 503 (444)		118 15 7 66 2 208 (195)	\$	— — — — — — (9)	\$	425 73 51 849 3 1,401 (1,270) (45)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs	\$	165 46 31 448 — 690 (622) (24)	\$	142 12 13 335 1 503 (444) (15)	\$	118 15 7 66 2 208 (195) (6)	\$ \$	— — — — (9) — (3)	\$ \$	425 73 51 849 3 1,401 (1,270) (45)
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs and income taxes	\$	165 46 31 448 — 690 (622) (24)	\$	142 12 13 335 1 503 (444) (15)	\$	118 15 7 66 2 208 (195) (6)	\$ \$	— — — — (9) — (3)	\$ \$	425 73 51 849 3 1,401 (1,270) (45) (1) 1
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs and income taxes Finance costs	\$	165 46 31 448 — 690 (622) (24)	\$	142 12 13 335 1 503 (444) (15)	\$	118 15 7 66 2 208 (195) (6)	\$ \$	— — — — (9) — (3)	\$ \$	425 73 51 849 3 1,401 (1,270) (45) (1) 1
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs and income taxes Finance costs Provision for income taxes Net income	\$	165 46 31 448 — 690 (622) (24) 2 — 46	\$	142 12 13 335 1 503 (444) (15) — 44	\$	118 15 7 66 2 208 (195) (6) — 7	\$ \$	——————————————————————————————————————	\$ \$ \$	425 73 51 849 3 1,401 (1,270) (45) (1) 1 86 (22) (17) 47
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs and income taxes Finance costs Provision for income taxes Net income	\$ \$	165 46 31 448 — 690 (622) (24) 2 — 46	\$ \$	142 12 13 335 1 503 (444) (15) — 44	\$	118 15 7 66 2 208 (195) (6) — 7	\$ \$	(5)	\$ \$ \$ \$	425 73 51 849 3 1,401 (1,270) (45) (1) 1 86 (22) (17) 47
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs and income taxes Finance costs Provision for income taxes Net income Invested capital (1) Capital and rental equipment (2)	\$ \$	165 46 31 448 — 690 (622) (24) 2 — 46	\$ \$	142 12 13 335 1 503 (444) (15) — 44 1,029 350	\$ \$	118 15 7 66 2 208 (195) (6) — 7	\$ \$	(5)	\$ \$ \$ \$	425 73 51 849 3 1,401 (1,270) (45) (1) 1 86 (22) (17) 47 2,940 1,045
Revenue New equipment Used equipment Equipment rental Product support Other Total revenue from external sources Operating costs Depreciation and amortization Equity earnings (loss) of joint ventures and associate Other income Earnings (loss) before finance costs and income taxes Finance costs Provision for income taxes Net income	\$ \$	165 46 31 448 — 690 (622) (24) 2 — 46	\$ \$	142 12 13 335 1 503 (444) (15) — 44	\$	118 15 7 66 2 208 (195) (6) — 7	\$ \$	(5)	\$ \$ \$ \$	425 73 51 849 3 1,401 (1,270) (45) (1) 1 86 (22) (17) 47

⁽¹⁾ Invested capital is calculated as total assets less total liabilities, excluding net debt. Net debt is calculated as short-term debt and long-term debt, net of cash.

⁽²⁾ Capital includes property, plant and equipment and intangible assets

⁽³⁾ Includes finance leases and borrowing costs capitalized and excludes additions through business acquisitions

3. EARNINGS PER SHARE

3 months ended March 31 (\$ millions, except share and per share amounts) 2018	 Net come	Shares	Per	Share
Basic EPS: Net income, weighted average shares outstanding, EPS Effect of dilutive securities: share options	\$ 71 —	168,345,298 829,122	\$	0.42
Diluted EPS: Net income and assumed conversions	\$ 71	169,174,420	\$	0.42
2017 Basic EPS:				
Net income, weighted average shares outstanding, EPS Effect of dilutive securities: share options	\$ 47 —	168,135,424 237,314	\$	0.28 —
Diluted EPS: Net income and assumed conversions	\$ 47	168,372,738	\$	0.28

4. SHORT-TERM DEBT AND FINANCE COSTS

At March 31, 2018, short-term debt includes \$140 million drawn on the Company's syndicated committed credit facility and local bank borrowings in the Company's Argentina operations of \$29 million (December 31, 2017: \$nil and \$18 million, respectively).

Finance costs as shown on the interim condensed consolidated statements of net income comprise the following elements:

3 months ended March 31			
(\$ millions)	2018	2	2017
Interest on short-term debt	\$ 3	\$	1
Interest on long-term debt	13		17
Interest on debt securities	16		18
Other finance related expenses	2		4
Finance costs	\$ 18	\$	22

5. POST-EMPLOYMENT BENEFITS

The significant actuarial assumptions used in the valuations of the Company's defined benefit pension plans and other post-employment benefit plans in South America include:

	Mar	ch 31, 201	8	Mai	rch 31, 2017	7
			South			South
	Canada	UK	America	Canada	UK	America
Discount rate – obligation	3.4%	2.6%	1.7%	3.5%	2.6%	1.2%
Discount rate – expense (1)	3.4%	2.5%	1.8%	3.7%	2.7%	1.3%
Retail price inflation – obligation (2)	n/m	3.2%	n/a	n/m	3.3%	n/a
Retail price inflation – expense (1)(2)	n/m	3.3%	n/a	n/m	3.4%	n/a

⁽¹⁾ Used to determine the net interest cost and expense for the three months ended March 31, 2018 and March 31, 2017

The net benefit cost and actuarial loss (gain) for the Company's defined benefit pension plans and other post-employment benefit plans in South America are as follows:

	March 31, 2018					March 31, 2017										
3 months ended					S	outh							5	South		
(\$ millions)	Can	nada		UK	Ar	nerica	7	otal	Ca	nada		UK	Ar	merica	-	Total
Current service cost and administration costs, net of						_	_	_						_	_	
employee contributions	\$	2	\$	_	\$	2	\$	4	\$	2	\$	_	\$	2	\$	4
Net benefit cost	\$	2	\$	_	\$	2	\$	4	\$	2	\$	_	\$	2	\$	4
Actuarial loss (gain) on plan assets	\$	5	\$	9	\$	_	\$	14	\$	(6)	\$	(17)	\$	_	\$	(23)
Actuarial (gain) loss on plan liabilities		_		(24)		_		(24)		13		1		1		15
Total actuarial loss (gain) recognized in other comprehensive income	\$	5	\$	(15)	\$	_	\$	(10)	\$	7	\$	(16)	\$	1	\$	(8)

In March 2017, the Company invested a portion of its Canadian defined benefit plan assets in annuity contracts (totaling \$97 million) in order to partly mitigate the Company's exposure to investment and longevity risk. This change in investments resulted in an actuarial loss on plan assets of approximately \$3 million that was recognized in other comprehensive income.

⁽²⁾ n/m – not a material assumption used in the valuation n/a – not applicable

6. SUPPLEMENTAL CASH FLOW INFORMATION

The components of cash and cash equivalents are as follows:

March 31		
(\$ millions)	2018	2017
Cash	\$ 217	\$ 275
Cash equivalents	108	214
Cash and cash equivalents	\$ 325	\$ 489

The changes in operating assets and liabilities are as follows:

3 months ended March 31 (\$ millions)	2	018	(Re	2017 estated ote 1)
Accounts receivable	\$	(29)	\$	(5)
Unbilled work in progress		(25)		(2)
Inventories		(168)		(58)
Other assets		(14)		(28)
Accounts payable and accruals		(65)		(32)
Other liabilities		(28)		(13)
Changes in operating assets and liabilities	\$	(329)	\$	(138)

The changes in liabilities arising from financing and operating activities are as follows:

(\$ millions)	Short-term debt		Long-term debt		Finance lease liability		1	Γotal
Balance, January 1, 2018	\$	18	\$	1,296	\$	34	\$	1,348
Cash flows provided by (used in)								_
Financing activities		150		_		(1)		149
Total cash movements	\$	150	\$	_	\$	(1)	\$	149
Non-cash changes								_
Foreign exchange rate changes		1		26		1		28
Total non-cash movements	\$	1	\$	26	\$	1	\$	28
Balance, March 31, 2018	\$	169	\$	1,322	\$	34	\$	1,525

(\$ millions)	Short-term debt		Long-term debt		Finance lease liability		-	Γotal
Balance, January 1, 2017	\$	2	\$	1,487	\$	39	\$	1,528
Cash flows provided by (used in)	-		<u> </u>	.,			<u> </u>	
Financing activities		14		_		(2)		12
Operating activities		_		_		(1)		(1)
Total cash movements	\$	14	\$	_	\$	(3)	\$	11
Non-cash changes								
Interest expense		_		_		1		1
Foreign exchange rate changes		_		(6)		_		(6)
Total non-cash movements	\$		\$	(6)	\$	1	\$	(5)
Balance, March 31, 2017	\$	16	\$	1,481	\$	37	\$	1,534